Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-21008 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE | District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 A-1320 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GLORIETA EAST UNIT 1. Type of Well: TRACT 2 Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GLORIETA 4. Well Location 1865 ' Н Unit Letter feet from the NORTH 330' line and\_ **EAST** feet from the line 32 178 Section Township Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: REPAIR SURFACE CSG LEAK 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 09/26/00 MIRU DDU 682 COOH W/ROD STG PMP. 09/27/00 DO WH NU BOP TALLY PROD TBG GIH W/RBP PKR ON PROD TBG RBP @ 6000' PULL 1 JT SET PKR & TST T/1000 PSI TST OK LD BKSIDE. 09/28/00 POOH TSTNG CSG ISOLATE LK TOP 12-15' CSG COOH W/PKR GIH W/TENSION PKR SET PKR IN TOP CSG TST CSG STG F/2 T/6000' T/500 PSI NO LK OFF ND BOP ND WH ASSY GULFCO WH EQMT OBSOLETE REPLACEMENT PTS CAN'T BE FOUND HAVE T/HAVE OLD PARTS MACHINED, RUBBER PRODUCTS ARE T/BE SPECIAL CUT. SD WO WH PARTS T/BE MADE. 09/29/00 10/02/00 SD WO PTS. 10/03/00 REDRESS CSG TOP PUT ON WH PKNG PKOFF PLATES RUBBERS, ORINGS, PUT WH BACK TOGETHER NU TST BOP WH F/LEAKS RU PMP TRK PRESS UP ON CSG/WH RUN PRESS (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE SR. REGULATION ANALYST 10/20/00 DATE Type or print name LARRY M. SANDERS Telephone No. e e suid (This space for State use) APPROVED BY TITLE Conditions of approval, if any:

## **VACUUM GLORIETA EAST UNIT #2-04**

10/03/00 CONTINUED

RECORDER CHART T/300 PSI 30 MIN NO PRESS LOSS, RD PMP TRK GIH WT/B & ON/OFF TL CATCH RBP REL & EQUALIZE BKSIDE FL GIH W/PROD TBG ND BOP

RUN RODS & PMP HANG ON.

10/04/00 LD TBG & CK PMP ACTION RD POOL DDU #682 PMPG T/BATT DROP F/DIMS

REPORT JOB IS COMPLETE

