

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21008
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	VACUUM GLORIETTA EAST UNIT TRACT 2
8. Well No.	4
9. Pool name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>H</u> : <u>1865'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3956' RKB 3943.4' GL</u>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SULFATE SCALE CONV/ACID ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/18/96 MIRU LUCKY WS, COOH W/PMP-RODS, NU BOP, REL TAC, COOH W/TBG, GIH W/SAND PMP TAG FILL @ 6170', NO SCALE, NO CALCIUM SULFATE, TRIP CSG SCRAPER TP 6170', RUN KILL STRING, SDON.
09/19/96 PKR SET @ 5990', SWAB DRY, LITTLE TO NO FL ENTRY, MIRU CHARGER, TST LINES, PMP 5000 GAL 15% HCL 2000 GAL BRINE W/2000# ROCK SALT, NO BLKNG ACTION, MAX PRESS 50 PSI MAX RATE 4.0 BPM ISIP ON VAC, RD CHARGER, OPEN UP, TBG ON VAC, RU T/SWAB BK LD, FL @ 300' ABOVE PKR, NO MEASURABLE FL ENTRY, SI.
09/22/96 TBG PRESS 50 PSI FL @ 500' ABOVE SEAT NIPPLE, SWAB DRY, REL PKR COOH GIH W/SEATNG NIP, TBG & ANCHOR CATCHER, ND BOP, NU WH, RUN PMP-ROD STRING, HANG ON UNIT, RD LUCKY WS, WELL ON PROD.
09/23/96 PUT ON TEST 0700 TODAY.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE OCT 03 1996

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

VAC GLORIETA EAST UNIT #002-04 (CONTINUED)

09/24/96	24 HR 1.0 BOPD, 49 BWPD, 19.7 MCF GAS.
09/25/96	24 HR 0.4 BOPD, 0.2 BWPD, 25.5 MCF GAS.
09/26/96	24 HR 0 BOPD, 0.8 BWPD, 24 MCF GAS

COMPLETE DROP FROM REPORT

1996
RECEIVED
HUBBS
100