NEW NTTICO OF CONSERVE OF COMMETTIN

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE CARACTER Well This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•				Hobl	bs, New Mexico	May 20,		
WEAR	E HERI	EBY R	EOUESTI	NG AN ALLOWABLE FOR A	(Place) WELL KNOWN AS.		(Date)	
				New Mexico State "K"		. SE	NE	
	(Compan	y or Op	erator)	(Lesse)	., wen round	····· <b>, 148-····</b>	<b>/4</b>	
Uni	H" Letter	, Sec	32	(Lease) , T17-S, R35-E, I	NMPM., Undesignat	ed-Vacuum Glo	prieta(T) Pool	
• • • • • • • •				County. Date Spudded				
Please indicate location:				Elevation3955 D.F.	Total Depth6	210 FBTD_	6190	
	C	В	A	Top Oil/Gas Pay 6048	Name of Frod. For	. Paddock		
	Ŭ			PRODUCING INTERVAL -	Date Well Co	mpleted: 5-1	-9-64	
E	F	<u> </u>		Perforations 6076-608		pth)		
EF		G	H	Open Hole	Depth Casing Shoe6	210 Depth Tubing	6089	
			X	OIL WELL TEST -				
LK		J	I	Natural Prod. Test:bbl	is.oil. — bbls.wa	ater in 😁 bro	Choke	
				Test After Acid or Fracture Trea			· - · · · ·	
M	N	0	P	load oil used): <u>68</u> bbls.oi				
				GAS WELL TEST -				
1865 FNL, 330 FEL Natural Prod. Test: MCF/Day; Hours flowed Choke Size								
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):								
Size	r 1	Feet	Sax	Test After Acid or Fracture Trea				
0.5	/01 7			Choke SizeMethod of Te		NCF/Day; Hours	rlowed	
8-5,	/8" 1	537	850			4		
4-1,	/2" 6:	197	900	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and				
2-3	1811 61	078		sand): Acidized with 500 gals acetic acid followed by 2000 gals Casing Tubing and Late first new				
PressPressoil run to tanks May 19, 1904							- retarded acid.	
					Gil Transporter Texas New Mexico Pipe Line Company			
			<u> </u>	Gas Transporter Phillips	Petroleum Company	у	<u></u>	
Remarks	5:	•••••	•• -•••	·····				
			••••••••••••••••				······································	
ть.	·····		·····				•••••	
				mation given above is true and c	omplete to the best of n IUMBLE OIL & REFII			
Approve	u	······	<b></b>	19 <b>F.4</b>		y or Operator)		
OIL CONSERVATION COMMISSION					CUPY SIGNES	s" e. s. davi	S	
					(\$	ignature)	-	
By:	<u>И</u>		•••••••••••••••••		c. Agent	·····		
Title Engineer District 1					Send Communica		•	
					ne. HUMBLE OIL & F	REFINING COMP	ANY	
				Add	rest. Box 2100, Hol	bb <b>s, New Mexi</b>	co_88240	