NUMBER OF COPI	IS SECUIVED	
011	TRIBUTION	
SANTA FF		
FILE		
U.S.G.3.		
LAND OFFICE		
TRANSPORTER	OIL	
	643	
PRORATION OFFI	C E	
CECATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PR	ORATION O	GA1	1		(SHAME OUS REPORTS ON WELLS (SHAME 18 ap 700 BB at A 14 2 GULET Office as per Commission Rule 1106)															
	ERATOR					(2414)	Y' '\	ab (Log	BotA			ice	as per C	ommis	sion	Rule	1106)		
Name of Company HUMBLE OIL & REFINING COMPANY Box 2100, Hobbs, New Mexico 88240																				
Lease Well No. Unit									Letter	Sec	tion	Townsh	ip	NEW 4		Rang				
New Mexico State "K" 24 Date Work Performed Pool									uHn	3	2		T-17-	-S			R-35-E	;		
		-3-61			Pool Un	-	-d-V	Jacuum	GT c	nniat	a (T	,	County			·				
4-30, 5-3-64 Undesignated-Vacuum Glorieta (T) Lea THIS IS A REPORT OF: (Check appropriate block)																				
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):																				
Plugging Remedial Work																				
Detailed account of work done, nature and quantity of materials used, and results obtained.																				
Spudded 12-1/4" hole at 2:30 P.M. 4-30-64. Ran 1537' (49 Jts) 8-5/8" casing, 24#, J-55,																				
set at 1552'. Cemented with 650 sacks Incor. 4% Gel followed by 200 sacks Incor Neat																				
with 2% Cal. Chlo. POB 1:45 P.M. 5-2-64. Cement circulated. WOC 18 hours. Tested																				
casing with 1000# for 30 minutes-no drop in pressure. Drilling.																				
									_					-0•						
	•						٠	•												
Witnes	sed by			 			Po	sition				٦,	Company							
			. L.	Spa	rkmaı	n	į		uper	inte	ndent			OTI.	e. Di	יאדיםי:	TNIC	COMPAN	1 *	
					F	ILL IN BEL	.ow	FOR RE	EMEC	DIAL V	VORK	RE	PORTS	ONLY		117, d. 18.	LIVE	LOMEAN	Υ	
D F. El	lav	······································		TD				ORIGIN	AAL Y	VELL I	ATA									
	ev.			עוו				PBTD					Producia	g Inter	val		Con	pletion D	ate	
Tubing	Diame	ter		Щ.	Tubir	ng Depth			10	Oil Seri	as Dia		<u></u>		Oil String Depth					
						-0-7-	· · ·				Oil String Diamet			er			Depth	1		
Perfora	ted Int	erval(s)									-			<u> </u>			· · · · · · · · · · · · · · · · · · ·		
Den H	lole Int	1																		
open ii	iole int	CIAN!				1			F	Produci	roducing Formation(s)									
RESULTS OF WORKOVER																				
Tes			ate of Test	,	Oi	l Production BPD		Gas Pr	oduct F P D	ion	Water Pr		roduction PD	Cu	GOR Cubic feet/Bl			Gas Well Potential	Potential PD	
Befor Worko																				
Afte Worko												-	· · · · · · · · · · · · · · · · · · ·	-						
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.														
pproved by							Name 5													
Linginger Ward 1							Position													
ate						Agent														
WA) 1: 1964							Company HUMBLE OIL & REFINING COMPANY													