

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-21009
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2245
7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT #34
8. Well No. 2
9. Pool name or Wildcat VACUUM G. ORIETA

4. Well Location  
Unit Letter N : 330 feet from the SOUTH line and 1576.7 feet from the WEST line  
Section 30 Township 17-S Range 35-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
RKB: 3996' / GR: 3986'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street Odessa, TX 79762

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SWAB TEST & DROP FROM REPORT <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/10/01---MI RU POOL DDU #682. COOH w/ROD STG & PUMP. NU BOP. COOH w/PROD TBG. TRIP CSG SCRAPER TO 6026'. PU PKR & GIH. SET PKR @ 6015'. RU TO SWAB.

6/11/01---SWAB TEST; FLUID LEVEL @ 1500' SWAB TO 3800' STAYING @ 3800. SWAB BACK 77 BBLS OIL.

6/12/01---SWAB. FLUID LEVEL 3600' FROM SURFACE. SWAB BACK 10 BBLS OIL, 55 BBLS WATER. END LEVEL AT 3900'.

6/13/01---SWAB TEST; 16 BBLS OIL, 104 BBLS WATER.

6/14/01---SWAB TEST; FLUID LEVEL @ 3600'. SWAB BACK 15 BBLS OIL, 120 BBLS WATER. LAST LEVEL @ 4100' FROM SURFACE. SISD.

\*\*\*CONTINUED ON BACK\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 6/29/01

Type or print name L.M. SANDERS Telephone No. (915)368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

VACUUM GLORIETA EAST UNIT #34-2 (CONTINUED)

6/17/01---RELEASE PKR & COOH. GIH w/ PROD TBG; RAN 191 JTS 2-3/8 TBG, 5954' 4 1/2 X 2 3/8 TAC @ 4957', 3 JTS 2 3/8 J-55 TBG & SEATING NIPPLE, EOT @ 6053'. ND BOP. PICK UP NEW PUMP & ROD STG. LOAD & TEST TBG, TBG WILL NOT HOLD PRESS, UN SEAT PUMP & FLUSH TBG, RESEAT PUMP & LOAD TBG, TBG WILL NOT HOLD PRESS. COOH w/ PUMP, DROP STANDING VALVE, LOAD & PRESS UP ON TBG, TBG WILL NOT HOLD PRESS. SISD.

6/18/01---NU BOP. COOH w/ PROD TBG, FOUND BAD COLLAR, PULL STD VALVE. GIH w/ TBG. ND BOP. PU PUMP, RUN ROD STG. LOAD TEST TBG, LONG STROKE PUMP TO CHECK PUMP ACTION. HAND WELL ON. RD POOL DDU. COMPLETE DROP FROM REPORT.

6/18/01  
6053'