

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

BN-265

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Staplin State A/C 1
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1576.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) GL 3986', KDB 3996'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Add perforations and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on 3-4-85 and pulled out of the hole with the rods and pump. Installed BOP's and pulled out of the hole with the production tubing string. Rigged up Bell Wireline and perforated Glorieta formation from 6086 - 6085, 6070 - 6068 and 6027 - 6026 with 2 jet shots per foot. Went in the hole with a 4 1/2" Halliburton PPI packer and treated the new perfs with 50 gallons of 15% acid per foot for a total of 400 gallons. Pulled up the hole to 5947' and pressured up on the PPI tool; but would not hold pressure. Pulled out of the hole with the PPI packer and ran a 4 1/2" RTTS packer to 5947'. Set the packer and pressured up on the annulus to 400 psi. Rigged up Western and treated the interval (old and new perfs) 6026' - 6085' with 3600 gallons 15% DS-30 acid dropping 55 ball sealers for diverting material. Average rate was 6.5 BPM at an average pressure of 1800 psi. ISIP - Vacuum. Rigged down Western. Rigged up and started swabbing well back. Rigged down swab. Pulled out of the hole with the RTTS packer. Went in the hole with the 2 3/8" production tubing. Set the seating nipple at 6085'. Went in the hole with a 2" x 1 1/2" x 16' pump on 3/4" steel rods. Started well pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven A. Pohler TITLE Production Engineer DATE 03-11-85

ORIGINAL SIGNED BY STEVEN A. POHLER
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 13 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 12 1985

200
H3-1000