							(Ferm C-105)
			N	EW MEXICO	OIL CONSER	VATION COMM	ISSION
						v Mexiko Da Cantos (D. D. I	
		<u> </u>					
					WELL	CORD IN '	94
				•			
			inter than twen	ty days after con	nservation Comm apletion of well. I UINTUPLICAT	follow instructions in	rm C-101 was sent no Rules and Regulation nd submit 6 Copies
AF LOCATE	WELL COR		,				
	Maratho	on Oil Comp	ant		State S	(Liane)	
II No	3	in SE	V of SW V4	. of Sec. 30		<u>17 S</u> , R	<u>35 E</u> , NMPM
Unde	eignated	🗆 Gloriet	a	Pool	Lea		Count
37	0	Constanting	Souur	line and			***************************************
	30	TE FAL	a I and the Oil and	Gas Lesse No. i	26	5	*****
		5-10-64	1	9 Drilling	was Completed	0-2-04	, 19
- (T)'11	Contract		Ralph Lowo	Drilling Co	•		
dress			Box 832, Mi	dland, Texa	.S		
evation abov	e sea level a	t Top of Tubing	Head	GL	The infor	mation given is to b	e kept confidential un
	••••••••••••••••••••••		, 19				
				Sands or 20		-	
. 1, from	6076	1to	60781	No. 4,	from	to	
2 from		to		No. 5,	from	to	• • • • • • • • • • • • • • • • • • • •
a 3 from				No. 6,	from	to	
				TANT WATER			
			elevation to which v			feet	
 1, from 		•••••	to			feet.	
o. 2, from			to	***************************************		feet	
o. 3, from		••••••	to			feet	
o. 4, from	••••••					•	
				CASING RECOL	2D		
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
711	23#	New	1503 י	Guide		· · · · · · · · · · · · · · · · · · ·	
나물"	9.5 &	11.6 New	61481	Guide			
	<u>_!</u>						
			MUDDING	AND CEMENT			
							AMOUNT OF
SIZE OF Hole	SIZE OF CASING	WHERE BET	NO. SACKS OF CEMENT	METHOD USED	GI	MUD RAVITY	AMOUNT OF MUD USED
			OF CENENT 650	USED 2-Plug	Q1		
HOLE	CASING	BIT	OF CENENT	USED			
но le 9-7/8"	CASING 711	BRT 1503 !	OF CENENT 650	USED 2-Plug	G1		
но le 9-7/8"	CASING 711	BRT 1503 !	0F CEMENT 650 1080	USED 2-Plug 2-Plug	() () () () () () () () () () () () () (
но le 9-7/8"	CASING 711	1503 ' 6148 '	OF CEMENT 650 1080 RECORD OF H	vsub 2-Plug 2-Plug	al AND STEMULAT	ION	
но le 9-7/8"	савінд 711 <u>11</u> ±11	557 1503 ! 611,8 ! (Record t	OF CEMENT 650 1080 BECOBD OF H he Process used, No	USED 2-Plug 2-Plug PRODUCTION A	AND STIMULAT s. used, interval	ION treated or shot.)	MUD USED
но le 9-7/8"	савінд 711 <u>11</u> ±11	557 1503 ! 611,8 ! (Record t	OF CEMENT 650 1080 BECOBD OF H he Process used, No	USED 2-Plug 2-Plug PRODUCTION A	AND STIMULAT s. used, interval	ION	MUD USED
ноце 9-7/8" 6-1/Ц"	савіля 711 <u>11</u> ±11 В. J. 5	(Record t	OF CEMENT 650 1080 BECOBD OF H he Process used, No	2-Plug 2-Plug 2-Plug REODUCTION A of Qu. or Gal perfs f/6	AND STIMULAT s. used, interval	ION treated or shot.)	MUD USED
ноце 9-7/8" 6-1/Ц"	савіля 711 <u>11</u> ±11 В. J. 5	(Record t	of CEMENT 650 1080 RECORD OF I he Process used, No eated $4\frac{1}{2}$ csg	2-Plug 2-Plug 2-Plug REODUCTION A of Qu. or Gal perfs f/6	AND STIMULAT s. used, interval	ION treated or shot.)	MUD USED
но LE 9-7/8" 6-1/Ц"	савіля 711 111 112 111 В. J. S	Record t	of CENENT 650 1080 RECORD OF H he Process used, No sated $4\frac{1}{2}$ csg	USED 2-Plug 2-Plug PRODUCTION A b. of Qu. or Gal . perfs f/6	al AND STIMULAT s. used, interval 076-78! w/1	ION treated or shot.) 000 gals MCU	acid.
но LE 9-7/8" 6-1/Ц"	савіля 711 111 112 111 В. J. S	Record t	of CENENT 650 1080 RECORD OF H he Process used, No sated $4\frac{1}{2}$ csg	USED 2-Plug 2-Plug PRODUCTION A b. of Qu. or Gal . perfs f/6	al AND STIMULAT s. used, interval 076-78! w/1	ION treated or shot.) 000 gals MCU	acid.

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Depth Cleaned Out.....

(00 EE 0 X	Denil-Svemi	AND	SPECIAL '	TE	1
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		With OF DELLS	TEM AND SPECIAL TEC	۱.
	If drill-stem or other sp	pecial tests as acviation surveys	were made, submit report on a	separate sheet and attach herem
		•	LS USED	
Rotary tools	were used from			feet tofeet.
Cable tools w	ere used from	faat to	lect, and from	feet tofeet.
			lect, and from	
			DUCTION	
Put to Produc	cing	4, 19		
OIL WELL:	The production duri	ng the first D4 L	130	2/
	The production during	ng the first 24 hours was		f liquid of which
	was oil;		24 % water; and	
	Gravity36.5	API @ 60°		
GAS WELL:				
UNS WELL:	The production durin	ng the first 24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon.	Shut in Pressure	D5.	
Length of Tir	ne Shut in			
PLEASE	INDICATE BELOW	FORMATION TOPS (IN CO	NFORMANCE WITH GEO	OGRAPHICAL SECTION OF STATE):
	Sout	heastern New Mexico		Northwestern New Mexico
T. Anhy			·	T. Ojo Alamo
T. Salt	1648 (72348)			T. Kirtland-Fruitland
B. Sält		T. Montova		T. Farmington
T. Yates				T. Pictured Cliffs
T. 7 Rivers				T. Menefee
T. Queen				T. Point Lookout
Γ. Grayburg	<u> </u>	T. Gr. Wash		Г. Мапсоз
I'. San Andre		T. Granite		T. Dakota
r. Glorieta	5901 (-1905)			T. Morrison
r. Drinkard				Г. Репп
r. Tubbs				
Г. Аьо				
Г. Репп				
Г. Miss				
			ON RECORD	Г

ATION RECORD

From	To	Thickness in Feet	Formation	ç.	From	To	Thicknes in Feet	
3533 3617 3649 3750 3803 4193 4242 4277 4331	490 911 1350 1505 1609 2170 3120 3228 3340 3533 3617 3619 3750 3803 4193 4242 4277 4331 4398 6150	490 421 439 155 104 561 950 108 112 190 84 32 101 53 390 49 35 54 67 1752	Gyp - Redbed Redbed Redbed - Anhy. Anhy - Lime Lime Anhy - Salt Anhy - Gyp Anhy - Salt Anhy - Gyp Anhy - Lime Anhy - Gyp Anhy Lime - Gyp Anhy Lime Lime Lime - Sand Lime				•	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

A hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		June 10, 1964
Company or Operator Marathon 011 Company	Address Box 220, Hobbs,	(Date)
Name Som for Seles for	Posi- Title. Supt.	