

REQUEST FOR (OIL) - (GAS) ALLOWABLE

June 10 2 02 PM '64 New Well
 Recompletion

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SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROGRATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 8, 1964
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Staplin a/c 1, Well No. 3, in SE 1/4 SW 1/4,
 (Company or Operator) (Lease)
 N 30, Sec. 30, T. 17 S, R. 35 E, NMPM, Undesignated - Glorieta Pool
 Unit Letter

Lea County. Date Spudded 5-10-64 Date Drilling Completed 6-2-64
 Elevation 3986 Total Depth 6150' PBD 6112'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5901' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6076-78'

Open Hole Depth 6118' Casing Shoe 6084' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 17 bbls water in 4 hrs, _____ min. Choke Size 3/8"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals MCU acid.

Casing Tubing Date first new Press. Pkr. Press. 1145# oil run to tanks June 7, 1964

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Co. GPM Gas Corporation

(FOOTAGE)
 Tubing, Casing and Cementing Record

Size	Feet	Size
7"	1503	650
4 1/2"	6148	1080
2-3/8"	6084	

Remarks: Request top 40 acre allowable of 50 BOPD effective 6-5-64. EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Marathon Oil Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: *Albert J. Nicholas*
 (Signature)

By: _____

Title Asst. Supt.

Title _____

Name Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220, Hobbs, New Mexico