AGY AND MINERALS DEPARTMENT		
	C _ CONSERVATION DIVISION	·
no. or conice acceives		Form C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-73
SANTA FE	SANTA FE, NEW MEXICO 87501	
FILE		Sa. Indicate Type of Lease
U.S.G.S.	•	State X Fee
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO BRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
		7. Unit Agreement Name
6A9		
err XI werr L.	OTHER-	8. Farm or Lease Name
e at Operator	•	• .
Chevron U.S.A. Inc.		State 5-27
reas of Operator		9. Weil No.
P.O. Box 670 Hobbs,	NM 88240	l #7
		10. Field and Pool, or Wildcat
ation of Well		
C 99	O FEET FROM THE North LINE AND 2173 FEET F	Vacuum (Glorieta)
HIT LETTER	THE AND	
7.7 -	27 17S 35E .	
ME West LINE, SECTION _	27 TOWNSHIP 17S RANGE 35E	···· (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	20261	T _i ea ((()))
	3926'	
Check App	propriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTE	ENTION TO: SUBSEQUE	ENT REPORT OF:
		۲
MM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
DRAFILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
UR XC.121 C221110	OTHER	
•		
HCR		
·	ntions (Clearly state ail pertinent details, and give pertinent dates, inclu	ding estimated date of starting any propose
weeks Droposed or Completed Open	tions (Clearly state all pertinent actuals, and give pertinent dutes, incom	and estimated date of statening any proposed
ork) SEE RULE 1103.		
ork) SEE RULE 1103.		
TD: 6260'	/ mand oguin CIH w/nkr set at 5	804' load BS w/
TD: 6260'	w/ prod. equip. GIH w/pkr, set at 50	804', load BS w/
TD: 6260' MIRU DA&S, POOH	z w/1500 gallons 15% HCL, flush W/250	ols 8.6. Swap
TD: 6260' MIRU DA&S, POOH	z w/1500 gallons 15% HCL, flush W/250	ols 8.6. Swap
TD: 6260' MIRU DA&S, POOH 10bbls 8.6, acdz	z w/1500 gallons 15% HCL, flush w/25bb on equipment. Rig released. Work pe	ols 8.6. Swap
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TD: 6260' MIRU DA&S, POOH 10bbls 8.6, acdz	z w/1500 gallons 15% HCL, flush w/25blon equipment. Rig released. Work per	ols 8.6. Swap
TD: 6260' MIRU DA&S, POOH 10bbls 8.6, acdz	z w/1500 gallons 15% HCL, flush w/25bl on equipment. Rig released. Work per	ols 8.6. Swap
TD: 6260' MIRU DA&S, POOH 10bbls 8.6, acdz RIH w/ production through 11-24-87	z w/1500 gallons 15% HCL, flush w/25blon equipment. Rig released. Work per	ols 8.6. Swap
TD: 6260' MIRU DA&S, POOH 10bbls 8.6, acdz RIH w/ production through 11-24-87	z w/1500 gallons 15% HCL, flush w/25blon equipment. Rig released. Work per	ols 8.6. Swab
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ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE:

Staff Drilling Engineer DATE FEB 1 0 1988

FEB 1 0 1988