

JUN 30 11 34 AM '64

SECTION 27

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

**Standard Oil Company of Texas,
A Division of California Oil Company**
(Company or Operator)

State 9-27

Well No. 7, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T. 17S, R. 35 E, NMPM.
Vacuum (Glorieta) Pool. Ion County.

Well is 990 feet from North line and 2173 feet from West line of Section 37. If State Land the Oil and Gas Lease No. is 1-1899

Drilling Commenced June 2, 1964 Drilling was Completed June 24, 1964

Name of Drilling Contractor **Noble Drilling Corporation**

Address..... **Box 350, Midland, Texas**

Elevation above sea level at Top of Tubing Head. 3939 The information given is to be kept confidential until Not Confidential

OIL SANDS OR ZONES

No. 1, from 6098 to 6180 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1583	James Pattern	New	New	Surface String
4-1/2"	9.5	New	6242	Larkin Float	New	6144-50 & 6131-36	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1601	1250	Pump & Plug		
7-7/8"	4-1/2"	6255	870	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Stimulation.

Result of Production Stimulation. On 24 hour potential test ending 6-29-64, well flowed 142 BO, 0 BHPD on 16/64 ch, FIP 200 psi. Oil gravity 39 degrees API.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 (Surface) feet to 6860 (T.D.) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 28, 1964

OIL WELL: The production during the first 24 hours was 142 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 30 degrees

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1623' (+2315)	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
XXXXX Permian	2760' (+1170)	T. Montoya	T. Farmington
T. Yates	2020' (+1046)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3058' (+ 886)	T. McKee	T. Menefee
T. Queen	3707' (+ 229)	T. Ellenburger	T. Point Lookout
T. Grayburg	4360' (- 402)	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta	6000' (-2062)	T.	T. Morrison
XXXXXXXXXXXX Permian	6125' (-2188)	T.	T. Penn.
(Clearfork)		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1625	1625	Redbeds & sand				
1625	2770	1145	Anhydrite, salt & redbeds				
2770	3980	1210	Anhydrite, redbeds, sand & scattered dolomite				
3980	6000	2020	Dolomite				
6000	6125	125	Very fine sand, sandy dolomite, dolomite & shale.				
6125	6860	135	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, June 29, 1964 (Date)
Company or Operator A Division of California Oil Co. Address Box "B", Houston, Texas
Name J. J. Henry G. G. Henig Position or Title Lead Engineer