

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas June 29, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas State 5-27, Well No. 7, in NE 1/4 NW 1/4,
A Division of California Oil Company (Lease)
C Unit Letter, Sec. 27, T. 17S, R. 35E, NMPM, Vacuum (Glorieta) Pool

Lee

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 27

990' PHL & 2173' PHL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>1601</u>	<u>1250*</u>
<u>4-1/2"</u>	<u>6255</u>	<u>870**</u>
<u>2-3/8"</u>	<u>6129</u>	<u>Prod. Tubing</u>

County. Date Spudded June 2, 1964 Date Drilling Completed June 24, 1964

Elevation 3938' E.D.B. Total Depth 6250' PBD 6200'

Top Oil/Gas Pay 6098 Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6144-50' & 6131-36'

Open Hole None Depth 6255' Depth Casing Shoe 6129'

OIL WELL TEST -

Natural Prod. Test: 142 bbls. oil, -0- bbls water in 24 hrs, -0- min. Choke Size 16/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Press. 50 Tubing Press. 200 Date first new oil run to tanks June 28, 1964

Oil Transporter Texas-New Mexico Pipeline Co., Box 1510, Midland, Texas

Gas Transporter Phillips Petroleum Co., Box 6666, Odessa, Texas

Remarks: * Circulated estimated 300 sq. cement to surface.
** Temperature survey indicated top cement at 2666'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19 Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig G. G. Koenig
(Signature)

By: Title Lead Engineer

Title Send Communications regarding well to:
Standard Oil Company of Texas,
A Division of California Oil Company

Address Drawer "S", Monahans, Texas