State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-21012 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-1838-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) VACUUM GLORIETA EAST UNIT 1. Type of Well: TRACT 25 Oil Well Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GLORIETA 4. Well Location 760 Unit Letter feet from the NORTH WEST line and feet from the 32 Township Section 17S Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3982' RKB 3970' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: REPAIRS T/PREVENT SURF CSG FLOW 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/23/01 MIRU POOL #587 COOH W/ROD STG/PMP NU BOP COOH W/PROD TBG/TAC PU CSG SCRPR SIH. 01/24/01 TRIP CSG SCRPR T/6154' GIH RTTS PKR & 4-1/2 RBP SET PLUG @ 6000' PULL SET PKR @ 5977' LD TBG PRESS TST PLUG T/500 PSI OK LD CSG BKSIDE PRESS TST CSG T/500 PSI OK. 01/25/01 MIRU POOL KT PRESS 4-1/2 PROD CSG TST T/500 PSI HAD 30 PSI DROP RUN 30 MIN CHART RD OFF 4-1/2 RU SURF/BRADENHD, 8-5/8 ATTEMPT PMP T/SURF PRESS T/800 PSI IN SECONDS PRESS BLEEDS BK AS QUICK SEVERAL ATTEMPTS T/ESTAB INJECTN RATE PRESS RNGS F/500-800-UP T/1500 PSI NO INJECTN RATE SET NOTIFIED NMOCD CHRIS WILLIAMS, DECISION MADE T/PUT BK ON PROD PMP FEW DAYS & STATE WILL RETST, REL RTTS PKR, CATCH PLUG, COOH W/TLS GIH W/PROD TBG & TAC ND BOP. 01/26/01 WO PMP GIH W/PMP/ROD STG HANG ON RD POOL DOU WILL PMP T/VGEU WEST BATT TEMP DROP F/DIMS REPORT UNTIL RE-TEST OF SURFACE BY NMOCD. 01/30/01 NMOCD REP JOHN ROBINSON RETSTD SURF CSG NO PRESS BLD UP RETST PMPG T/VGEU WEST BATT WAIT FOR RETEST BY STATE - DROP F/REPORT I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REG. PRORATION SPECIALIST **SIGNATURE** Type or print name LARRY M. SANDERS 915/368-1488 Telephone No. (This space for State use) APPROVED BY TITLE DATE

Conditions of approval, if any: