

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1838</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator <b>Chevron U. S. A. Inc.</b>		8. Farm or Lease Name <b>State 3-32</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79702</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>D</b> <b>760</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB 3988</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up pulling unit.
  2. Pull out of hole with rods and pump.
  3. Tag bottom and pull out of hole with production tubing. Clean out if necessary.
  4. Run in hole with packer on work string.
  5. Acidize with 4000 gallons 15% HCL. Flush with 2% KCL water.
  6. Swab back load.
  7. Pull out of hole with work string.
  8. Run in hole with production string.
  9. Return well to production.
- Work expected to begin May 10, 1982.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. G. Barron TITLE Petroleum Engineer DATE May 5, 1982

APPROVED BY JEFF SUTTON TITLE DISTRICT SUPERVISOR DATE MAY 5 1982  
CONDITIONS OF APPROVAL IF ANY:

RECEIVED

MAY 6 1982

O.C.D.  
MOBBS OFFICE