NUMBER OF COPIES ECEIVED							
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FILE		NEW MEXI	CO OIL C	ONSER	VATION	Commission	FORM C-103
LAND OFFICE OIL TRANSPORTER GAS		MISCEL	LANEOU	S REP	ORTS O	N NELLYS C	FORM C-103
PRORATION OFFICE . OPERATOR	(Sub	mit to approp	oriate Distric	t Office	as per Cor	nmission Rule	1706) All 'SU
Name of Company				•			
Division of Califor		any		wwer "		hans, Teams	}
Lease	(B-1838)	Well No.	Unit Letter	1	Township		Range
Date Work Performed	Pool		-+	32	County	outh	35 Bast
Bee Below		(Cloriet			Los		
Beginning Drilling Operati		IS A REPORT Casing Test an				Explain):	
Plugging		Remedial Work	-	5 (sxptain).	
Detailed account of work done,	neture and quantit	w of motorials	used and re-				
Witnessed by J. C. Simpon		Position Rogi ELOW FOR F	REMEDIAL N	A	Divisio	a of Calify	Company of Teles, enia 911 Company
J. C. Simon	FILL IN BI	ELOW FOR	REMEDIAL I	A WORK RE	Divisio	n of Calify	mia 911 Company
	FILL IN BI	ELOW FOR F	REMEDIAL I	A WORK RE	Divisio	n of Calify	
J. C. Simon	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D	A WORK RE	Producing	n of Calify	Completion Date
J. C. Simon DF Elev. TD	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D	A WORK RE DATA	Producing	n of Califo NLY	Completion Date
J. C. Simon D F Elev. T D Tubing Diameter	FILL IN BI	ELOW FOR	REMEDIAL Y INAL WELL D Oil Stri	A WORK RE DATA	Producing ter	n of Califo NLY	Completion Date
J. C. Simon D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D Oil Stri Produc	WORK RE DATA ing Diame	Producing ter	n of Califo NLY	Completion Date
J. C. Simon D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BI	ELOW FOR	REMEDIAL Y INAL WELL D Oil Stri	WORK RE DATA ing Diame ing Forma KOVER Water P	Producing ter	GOR	Completion Date Depth Gas Well Potential
J. C. Simon D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D Oil Stri Produc TS OF WOR Production	WORK RE DATA ing Diame ing Forma KOVER Water P	Divisia PORTS 0. Producing ter	n of Calify NLY Interval Oil String	Completion Date Depth Gas Well Potential
J. C. Simon D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Before	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D Oil Stri Produc TS OF WOR Production	WORK RE DATA ing Diame ing Forma KOVER Water P	Divisia PORTS 0. Producing ter	GOR	Completion Date Depth Gas Well Potential
J. C. Standon D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Before Workover After Workover	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D Oil Stri Produc TS OF WOR Production CFPD	WORK RE DATA ing Diame ing Forma KOVER Water P B eby certif	Division Producing ter ution(s) Production PD	A of Califo NLY Interval Oil String GOR Cubic feet/Bl	Completion Date Depth Gas Well Potential
J. C. Standon D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Before Workover After Workover	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D Oil Stri Produc TS OF WOR Production CFPD	WORK RE DATA ing Diame ing Forma KOVER Water P B water P B eby certif e best of	Divisia PORTS O. Producing ter ter polarity Production PD y that the in	GOR GOR Cubic feet/Bl	Completion Date Depth Gas Well Potential MCFPD
J. C. Simon D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test After Workover OIL CONSERV	FILL IN BI	ELOW FOR	REMEDIAL V INAL WELL D Oil Stri Produc TS OF WOR Production CFPD	WORK RE DATA ing Diame ing Forma KOVER Water P B eby certif e best of ion	Divisia PORTS O. Producing ter ter polarity Production PD y that the in	GOR GOR Cubic feet/Bl	Completion Date Depth Gas Well Potential MCFPD above is true and complete