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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

AUG 3 7 53 AM '64

Name of Company <b>Abell &amp; Bancroft</b>		Address <b>Box 953, Midland, Texas</b>	
Lease <b>Southern Petroleum State</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>24</b>
Date Work Performed <b>6/28/64</b>	Pool <b>Undesignated</b>	Township <b>17S</b>	Range <b>35E</b>
County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8 5/8 inch J-55 & 11-40 24# & 32# casing set at 3178 feet and cemented with 300 sack cement. Cement allowed to set 24 hours before testing 1000# pressure for 30 minutes with no drop.

Witnessed by <b>John Kalasek</b>	Position <b>Toolpusher</b>	Company <b>Tri-Service Drilling Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

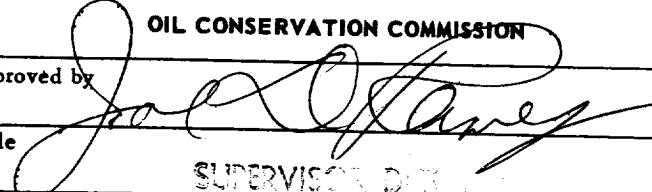
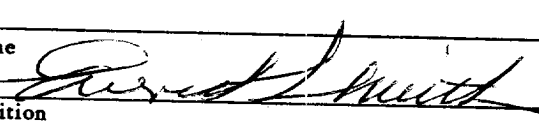
Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title <b>SUPERVISOR DISTRICT</b>	Position <b>Agent</b>
Date <b>AUG 2 1964</b>	Company <b>Abell &amp; Bancroft</b>