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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                             |                         |                      |   |                     |  |  |
|--|-----------------------------|-------------------------|----------------------|---|---------------------|--|--|
| Name of Company<br><b>Abell &amp; Bancroft</b> |                             |                         |                      | Address<br><b>Box 953, Midland, Texas</b> |                     |  |  |
| Lease<br><b>Southern Petroleum State</b>       | Well No.<br><b>1</b>        | Unit Letter<br><b>H</b> | Section<br><b>24</b> | Township<br><b>17S</b>                    | Range<br><b>35E</b> |  |  |
| Date Work Performed<br><b>6/25/64</b>          | Pool<br><b>Undesignated</b> |                         |                      | County<br><b>Lea</b>                      |                     |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded 6/23/64; 13 3/8 inch 40# 11.40 casing set at 329 feet and cemented with 325 sack cement. Cement circulated to surface. Cement allowed to set for 24 hours before testing 1000# pressure for 30 minutes with no drop.

|                                     |                               |  |
|-------------------------------------|-------------------------------|--|
| Witnessed by<br><b>John Kalasek</b> | Position<br><b>Toolpusher</b> | Company<br><b>Tri-Service Drilling Co.</b> |
|-------------------------------------|-------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                 |              |                     |                    |                 |
|-----------------|--------------|---------------------|--------------------|-----------------|
| D F Elev.       | T D          | P B T D             | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth   |                 |

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

Approved by *James*  
Title **SUPERVISOR DISTRICT 1**  
Date **1964**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *James Smith*  
Position **Agent**  
Company **Abell & Bancroft**