Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-21041 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. 0. Box 730 Other (Please explain) X Reason(s) for Filing (Check proper box) 9-1-92 R-9710 CHANGES LEASE & WELL # FROM Change in Transporter of: New Well MOBIL BRIDGES STATE #102 Dry Gas П Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Mobil Producing Texas New Mexico 9 Greenway Plaza, Suite 2700, Houston Tx. 77046 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee STATE Well No. Pool Name, Including Formation Lease No. Lease Name B-1520 VACUUM GLORIETA VACUUM GLORIETA WEST UNIT -9340 Feet From The EAST Feet From The NORTH 1980 _ Line and _ Line Unit Letter Range 34E LEA 25 178 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate MOBIL PIPELINE COMPANY P.O. BOX 900 DALLAS, TEXAS 75221 Address (Give address to which approved copy of this form is to be sent)
4044 PENBROOK AVENUE ODESSA, TEXAS 79762 Name of Authorized Transporter of Casinghead Gas GPM CORPORATION X or Dry Gas When? Rge. Is gas actually connected? Sec Twp. If well produces oil or liquids, Unit c L give location of tanks. | 17s 25 UNKNOWN 34e yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Diff Res'v New Well | Workover Plug Back Same Res'v Oil Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP 0.9 '91' is true and complete to the best of my knowledge and belief. Date Approved _ By ORIGINAL SIGNED BY DISTRIGIT I SUPERVILLER Engr. Asst. M. C. Duncan Title Printed Name Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-393-7191 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date

9-1-92