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| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.\$.G.\$. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | 1 | |

| | DISTRIBUTION SANTA FE FILE U.S.G.S. | REQUEST | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | | |
|------|--|---|--|--|--|--|--|
| 1. | I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator | | | | | | |
| | Mobil Producing Texas & New Mexico Inc. | | | | | | |
| | 9 Greenway Plaza, Suit Reason(s) for Filing (Check proper box) New We!! Recompletion | Change in Transporter of: Oil Dry Gas | Corporation. | tor name from Mobil Oil | | | |
| | If change of ownership give name and address of previous owner | Casinghead Gas Conden | (Effective | Date: 1-1-1980) | | | |
| | DESCRIPTION OF WELL AND L | EASE Well No. Pool Name, Including Fo | ormation Kind of Lease | Legse No. | | | |
| | Bridges State | 102 Vacuum G1 | State Federal | 50-50 | | | |
| | Unit Letter <u>G</u> : 1980 | | and 2130 Feet From 1 | Loc | | | |
| | Line of Section 25 Town DESIGNATION OF TRANSPORTI | 511p | 34-E , NMPM, | Lea County | | | |
| 111. | Name of Authorized Transporter of Oil [| ŸK or Condensate ☐ | ! Address (Give address to which approv Box 900 Dallas, TX 752 | 21 | | | |
| | Same of Authorized Transporter of Castr Phillips Petroleum CogP | nghead Gas XX or Dry Gas FFFE TVE: Februar M Gas Corporation Unit Sec. Twp. Pige. | Frank Phillips Bldg, Ba | rtlesville, OK 74004 | | | |
| | if well produces oil or liquids, give location of tanks. | NE/4 26 17-S 34-E | Yes | PC-297 | | | |
| | If this production is commingled with COMPLETION DATA | Oli Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completion | 1 | | P.B.T.D. | | | |
| | | Date Compi. Ready to Prod. Name of Producing Formation | Total Depth Top Cil/Gas Pay | Tubing Depth | | | |
| | Elevations (DF, RKB, RT, GR, etc.) Perforations | Name of Producing Pointation | 1 | Depth Casing Shoe | | | |
| | Pertorditions | CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
| | | | | | | | |
| | | | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | |
| | Date - Hat New On Ham 19 1 - Ham | Date of Test | Producing Method (Flow, pump, gas li) | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| | Actual Prod. During Test | Oil-Bhis. | Water - Bbls. | Gas-MCF | | | |
| | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Sixe | | | |
| VI. | CERTIFICATE OF COMPLIANC | E | 1.72 | ATION COMMISSION | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | · · · · · · · · · · · · · · · · · · · | | | | |
| | | | BYOrig. Signed by Jetry Sexton | | | | |
| | | | TITLE Dist 1, Supr. | | | | |
| | | | | compliance with RULE 1104. | | | |

VI.

| Robbie Jay (Signature) | |
|---------------------------|--|
| (Signature) | |
| Authorized Agent | |
| (Title) | |
| October 31, 1979 | |
| (Date) | |

Inis form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Security Forms Calos must be filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply