

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21061
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name STATE BA
8. Well No. 9
9. Pool name or Wildcat Vacuum Glorieta/Blinbry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco E&P Inc.
3. Address of Operator P.O. Box 730; Hobbs, New Mexico 88240	

4. Well Location Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line Section 36 Township 17S Range 34E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/15: RIH GAUGE RING & CIRC SET 2 7/8" CIRC @ 5980' HEAD TROUBLE W/ GAUGE RING @ 4480' PIPE ON CCL LOOK BAD FROM 4200' TO 4650'
- 12/18: STING INTO 2 7/8" CIRC @ 5980' TRY TO GET A RATE ON "X" WELL WENT ON A HARD VAC STING OUT TRY TO LOAD 2 7/8" CSG GO ON A HARD VAC TALKED W/ PAUL KAUTZ OK TO SET PKR @ 4100' TEST 2 7/8" CSG TO 4100 IF TEST WAS GOOD PUMP 110 SX CLASS C CMT TESTED GOOD PUMP 110 SX CLASS C CMT DISPL TO 4200' SHUT DOWN TEST
- 12/19: TEST WAS NOT GOOD PUMP BBL MIN 1600 PSI. TALK W/ BUDDY AND JERRY SAID TO PUMP 45 MORE SX WOC TEST & TAG. TEST @ 4:00 PM TESTED 1500 PSI 30 MIN HELD GOOD RIH W 5 JTS L/D 5 JTS. POOH RIH W MUD ANCHOR & TAG 4338' SHUT DOWN
- 12/20: MIX MUD CIRC HOLE W MUD MIX & PUMP 10 SX CLASS C CMT 4338-4008 PUH TO 3716 MIX PUMP 10 SX CLASS C PLUG 3716-3416 PUH TO 2830 MIX & PUMP 10 SX CLASS C PLUG 2830-2530 POOH ON "X" SIDE GO IN HOLE ON "Y" SIDE TAG UP @ "Y" SIDE OF WELL RIH W 2 1/16" TBG TAG CMT 3464' OK W Buddy, State Man TO JUST FILL UP FROM TAG TO 2530' MIX & PUMP 25 SX CLASS C CMT FROM 3464-2530 POOH L/D 2 1/16"
- 12/21: TAG CMT ON "Y" WELL CUT 2 7/8" CSG @ 1710' TAG CMT IN "X" WELL 2466. CUT 2 7/8" CSG @ 1710 MIX & PUMP 100 SX CLASS C CMT @ 1710' WELL PRESS UP CHARGE FORMATION UP FLOW BACK ALL CMT CALLED STATE TALKED W PAUL K. OK TO PUMP ANOTHER 100 SX CMT MIX & PUMP 100 SX CUT 1710' POOH SHUT DOWN
- 12/22: DIDN'T TAG ANY THING MIX & PUMP 100 SX CLASS C CMT 1710 POOH SHUT DOWN. TAG 12-27 @ 1341. LAY DOWN TBG TO 400' MIX & PUMP 45 SX CLASS C CMT FROM 400' TO 300' LAY DOWN TBG TO 100' CIRC CMT TO SURF. LAY DOWN TBG WELL IS PLUGGED 12/27/95.
- 12/27: NIPPLE DOWN BOP CUT OFF WELLHEAD AND CAP WELL, INSTALL DRY HOLE MARKER. CLEAN OFF LOCATION AND MOVE OFF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

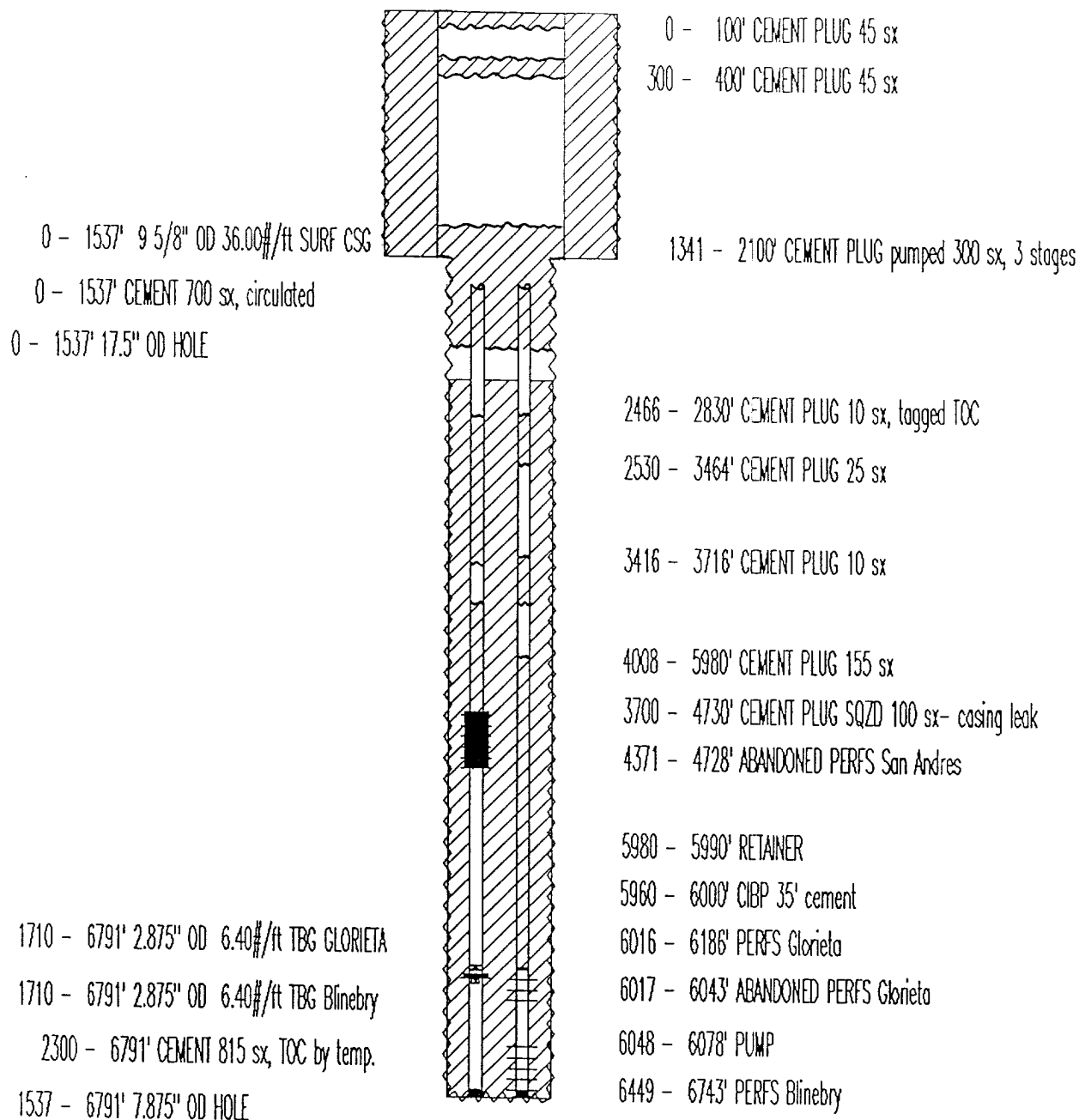
SIGNATURE Lucy L. Donald TITLE P&A Supervisor DATE 1/17/96

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

APPROVED BY Johnny Robinson TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

P&A: 12-27-95

TEXACO E&P INC.
State "BA" No. 9
API# 30-025-21061



660 FNL & 2310 FEL
SEC 36, TWN 17S, RANGE 34E
ELEVATION: 4006' DF
COMPLETION DATE: 1-03-65
COMPLETION INTERVAL: 6016' - 6186' (Glorieta)
6449' - 6743' (Blinebry)

