

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21061
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	STATE "BA"
8. Well No.	9
9. Pool name or Wildcat	VACUUM GLORIETA/BLINEBRY
10. Elevation (Show whether OF, RKB, RT, GR, etc.)	4005 (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator TEXACO E & P INC.
3. Address of Operator PO BOX 3109; MIDLAND, TEXAS 79701	4. Well Location Unit Letter B : 880 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) NOTIFY NMOCDF OF INTENT TO PLUG AND ABANDON WELL. NOTE THIS IS A DUAL COMPLETION WELL W/ 2 STRINGS OF 2 7/8" TUB F/ PRODUCTION CSG.
- 2) RIG UP ON X-SIDE OF WELL. SET CMT RETAINER @ 5980' & SQZ 55 SX CMT INTO PERF @ 6016'-6185. CIRC CSG W/ 25# PER BBL SALT GEL MUD.
- 3) SPOT 10 SX CMT F/ 5980'-5680'
- 4) SPOT 10 SX CMT F/ 4380'-4180'
- 5) SPOT 10 SX CMT F/ 3716'-3416'
- 6) SPOT 10 SX CMT F/ 2830'-2530'
- 7) RIG UP ON Y-SIDE OF WELL. TIH W/ TUB CMT PLUG @ 3700' CIRC CSG W/ 25# PER BBL SALT GEL MUD.
- 8) SPOT 10 SX CMT PLUG F/ 3700'-3400'
- 9) SPOT 10 SX F/ 2830'-2530'
- 10) CUT & PULL BOTH STRINGS OF 2 7/8" TUB @ 1710'
- 11) SPOT 100 SX CMT PLUG F/ 1760'-1487'
- 12) SPOT 45 SX CMT PLUG F/ 400'-300'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.J. Harding III TITLE OPERATIONS ENGINEER DATE 915/688/4816
R.J. HARDING III TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 07 1995

CONDITIONS OF APPROVAL, IF ANY:

THIS COMPLETION MUST BE FILED WITH THE STATE OF NEW MEXICO FOR THE PURPOSE OF RECORDING OPERATIONS FOR THE WELL.

- 13) SPOT 45 SX CMT PLUG F/ 100'-SURFACE
- 14) NIPPLE DOWN BOP CUT OFF WELL HEAD; CAP WELL & INSTALL DRY HOLE MARKER;
RIG DOWN & MOVE OFF.

RECEIVED

TEXACO
STATE BA NO. 9
API# 30025210610000
PROPOSED
X Y

0 - 1537' Cement 700 sx

0 - 1537' 12.25" OD Openhole

0 - 1537' 9.625" OD Surface Casing

2300 - 6792' Cement 1015 sx (TEMP)
10sx cm + f/ 2830 - 2530
10sx cm + f/ 3716 - 3416

1537 - 6792' 8.75" OD Openhole
10sx cm + f/ 4380 - 4180

10sx cm + f/ 5980 - 5680
circ. csq w/ 25# per bbl. SA149cl
mud.
CIRC 5980' sqz ss Below

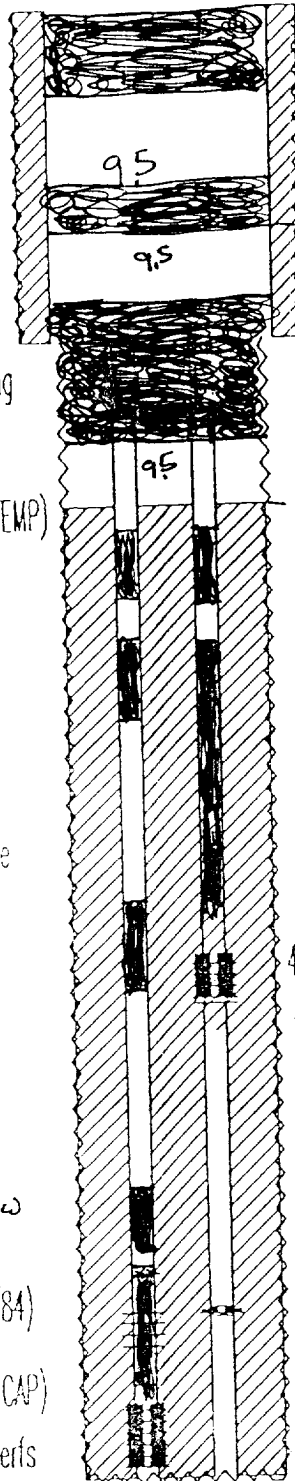
6016 - 6185' Perfs (6/72 & 7/84)

6360 - 6365' CIBP (30' CMT CAP)

6449 - 6743' Abandoned Perfs

0 - 6791' 2.875" OD Tubing

0 - 6791' 2.875" OD Tubing



45sx 100' - SURFACE

45sx - 400 - 300

1537' spot 10sx 1710 - 1487

cut & pull both string of 2 7/8" 1710'

2300' TOC

10sx cm + f/ 2830 - 2530

10sx cm + f/ 3700 - 3400'

3700 - 4725' cm + plug (ABANDON SA 3/85)

4600 - SQZ. Perfs. (SQZ. CSQ (K.W) 100sx)

4371 - 4579 ABANDONED PERF (SAN ANDRES)

6000 - 6005' CIBP (35' CMT CAP)

6017 - 6036' - ABANDON PERF.

6048 - 6050 Fish (PART of pump ANCHOR)

TD: 6792'

RECEIVED

JUL 20 1985

U.S. DEPARTMENT OF
ENERGY

TEXACO
STATE BA NO. 9
API# 30025210610000

660 FNL & 2310 FEL

SEC 36, TWN 17 S, RANGE 34 E

ELEVATION: 4006 ES

COMPLETION DATE: 01-24-65

COMPLETION INTERVAL: 6449 - 6743 (BLBR)

TRT: 1500 GALS ACID (6612 - 6743)

TRT: FRAC 12000 GALS 8500 LBS (6612 - 6743)

TRT: 1000 GALS ACID (6449 - 6549)

TRT: FRAC 8000 GALS 8000 LBS (6449 - 6549)

IP: 87 BOPD, 0 MCFD, 168 BHPD (PUMPING)

SECOND CMPL INTRVL: 6017 - 6036 (GLRT)

IP: 33 BOPD, 0 MCFD, 13 BHPD (PUMPING)

CURRENT STATUS: GLORIETA PRODUCER

0 - 1537' Cement 700 sx

0 - 1537' 12.25" OD Openhole

0 - 1537' 9.625" OD Surface Casing

2300 - 6792' Cement 1015 sx (TEMP)

1537 - 6792' 8.75" OD Openhole

3700 - 4728' Cement Plug (ABANDON SA 3/85)

4600 - 4600' Squeeze Perfs (SQZ CSG LK W/ 100 sx)

4371 - 4579' Abandoned Perfs (SAN ANDRES)

6016 - 6185' Perfs (6/72 & 7/84)

6000 - 6005' CIBP (35' CMT CAP)

6360 - 6365' CIBP (30' CMT CAP)

6017 - 6036' Abandoned Perfs

6449 - 6743' Abandoned Perfs

6048 - 6050' Fish (PART OF PUMP ANCHOR)

0 - 6791' 2.875" OD Tubing

TD: 6792'

0 - 6791' 2.875" OD Tubing