

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-100
Revised 11-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-BB
1-Engr. LM 1-JA
1-Foreman EF 1-BK

1. State or Type of Lease	State <input checked="" type="checkbox"/> Lease <input type="checkbox"/>
2. District, U.S. Geological Survey	F-1565

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FROM CREDIT FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State BA
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Vac: Blinebry & Glorie
15. Elevation (Show whether DF, RT, GR, etc.) 4005' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Added perfs in Glorieta, acidize ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/84 TD 6792'. Dual slim-hole. West side perfed in San Andres and is shut in. East side perfed in Glorieta and Blinebry. Pump stuck. Back off rods. Recovered 84 3/4" rods and 15 7/8" rods. Total 2475'.

7/10/84 Ran 1 5/8" drill pipe to 1300'. Hot oil tbq. Pull drill pipe. Ran 2 13/16" overshot, recovered all rods but not pump. Ran 2 5/16" overshot and 1 1/2" grapple did not catch

7/11/84 TOH w/ rods and overshot. Reran overshot w/ 1 1/2" grapple to top of pump, jar 1/4 hour. TOH w/ rods and recovered fish-neck and 1/2" piece of pump barrel. Pick up 1 5/8" drill pipe and ran 2 5/16" overshot and bumper sub w/ 1 3/4" grapple to top of pump. Jar 1/2 hour, came free.

7/12/84 TOH w/ drill pipe and overshot. Recovered top extension of pump (1 3/4" x 13" long). Ran 2 5/16" overshot w/ 7/8" grapple on rods. TOH. Failed to catch pull rods. Swab 2 hours, recovered 30 BO. Ran 2" lead block on sand line, showed 3/4" pull rod, looking up. Ran 1 5/8" drill pipe w/ 2 5/16" overshot w/ 1 5/8" grapple w/ 4' extension.

7/13/84 Finish TIH w/ overshot to fish @ 5987', failed to catch. TOH. Reran 2 5/16" overshot w/ 1 3/4" grapple. Caught fish, jar 10,000#, 1 hour, TOH. Recovered pump barrel and top standing valve. Bottom standing valve and no-go still left in hole.

7/14/84 Ran 1 5/8" drill pipe w/ 2 5/16" cutrite shoe. Mill & wash @ 6000' for 1 hour made 3". Circ. hole clean. TOH. Ran 2 5/16" overshot w/ 1 11/16" grapple, caught fish, TOH. Rec. bottom standing valve and seating cup assembly.

Cont'd

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett

Area Superintendent

August 1, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

AUG - 6 1984

CONDITIONS OF APPROVAL, IF ANY:

7/16/84 Ran 1 5/8" drill pipe & 7/8" rods screw into Baker S.N. 6000'. Rec. S.N.
Ran 1 5/8" drill pipe 2 5/16" blade bit clean out 6740-6759'. Plug bit pull
40 jts.

7/17/84 Finish trip out w/ bit. By McCullough perf 2 7/8" csg 6016, 17, 18, 21, 22, 24,
28, 56, 58, 78, 6156, 70, 85 = 14 holes. Total perf 6016-6186 and 6449-6743.
Ran 1 5/8" drill pipe to 6755'. Spot 22 gals N.L. scale converter to 5849'.
Lay down drill pipe.

7/18/84 Lay down bit & 1 5/8" drill pipe swab 2 hours rec. 26 BO, 25 BLW. Howco treated
perfs 6016-6743' = 57 holes, 6500 gals 15% acid 60 balls. Rate 5 1/2 BPM, Max
2200#, avg. 1550#, 1000# increase on balls. SI 1200#, 10 min 0#. Total
load 595 bbls water. Swab 5 runs, rec, 95 BLW last hour rec. 14 bbls 80% oil.

7/19/84 By Otis wireline set 2 1/2" SN w/ collar stop @ 5901' wireline retrievable. Ran
2" x 1 1/2" x 20', 155 - 3/4" rods & 82 7/8" rods set @ 5901'.
Placed well on production.

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HOBBS OFFICE