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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC

1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565	
7. Unit Agreement Name	
8. Farm or Lease Name	
STATE "BA"	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
VACUUM SA & GLORIETA	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
GETTY OIL COMPANY	
3. Address of Operator	
P. O. BOX 249 -HOBBS, NEW MEXICO 88240	
4. Location of Well	
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 2310 FEET FROM EAST THE LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
12. County	
LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and pumps from Blinbry and Glorieta Zones. Set Baker LBP @ 6000'. Dumped 35' cement on top of BP. PBTD 5965'. (Plugged off Blinbry Zone). Ran Gamma-Ray Collar log from 4950 to 4200'. Fished Baker retrievable pump seat from Blinbry string. Set 2-1/2" Otis Type "CW" plug @ 6400'. Set 2-1/2" Otis POA stop at 6395'. Set 2-1/2" Otis Type "WC" plug on stop to blank off Blinbry Zone. Ran 1-5/8" tubing and set @ 6388'. Spotted 100 gal. 15% NE HCL across zone interval 6077-6186'. Pulled 1-5/8" tubing. Perforated Glorieta Zone @ 6077, 93, 6100, 04, 10, 55, 70, and 86' with one shot at each interval. Acidized Glorieta perforations 6077-6186' with 1500 gal. 15% NE HCL acid. Max. press. 4300#, minimum 2600#, ISIP 1900#. Average injection rate 3.7 BPM. Vacuum in 7 minutes. Perforated other side in San Andres Zone @ 4606, 19, 25, 30, 36, 53, 59, 66, 73, 4705, 08, 11, 20, 24, and 28'. Acidized San Andres perforations 4606- 4728' with 3,000 gal. 15% NE HCL Acid using 22 5/8" ball sealers. Max. Prdss. 2800#, min. 2400#. ISIP 1700#, 8 minute vacuum. Average injection rate 4 BPM. Ran pumps in both sides.

San Andres Zone did not respond; shut-in pending study to frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY:		
SIGNED C.L. Wade:	C. L. Wade	TITLE AREA SUPERINTENDENT
		DATE OCTOBER 20, 1972

APPROVED BY	Orig. Signed by Joe D. Roney Dist. I, Supv.	TITLE	DATE OCT 24 1972
CONDITIONS OF APPROVAL, IF ANY: WLG/bh			

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OCT 6 1972

OIL CONSERVATION COMM.
HOUSTON, TX.

10/11/72