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NEW MEXICO OIL CONSERVATION COMMISSION
6-NMOCC
1-Mr. E. H. Shuler-Houston
1-Mr. J. E. Pierce-Midland
1-Hobbs File

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name STATE "BA"	
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 9	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE NORTH LINE 2,310' EAST LINE OF SEC. 36 TWP. 17-S RGE. 34-E NMPM		10. Field and Pool, or Wildcat VACUUM S.A. & Glorieta	
12. County LEA			
19. Proposed Depth		19A. Formation	
20. Rotary or C.T.			
21. Elevations (Show whether DE, RT, etc.) 3,995' (TOP OF TBG. HEAD)		21A. Kind & Status Plug. Bond	
21B. Drilling Contractor		22. Approx. Date Work will start APRIL 15, 1972	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3 & 36#	1,537'	700	Circulated
8-3/4"	2-7/8"	6.5#	6,791'		
	2-7/8"	6.5#	6,791'	1,015'	2,300'

This well is completed as a tubingless dual in the Glorieta Zone (West String) and the Blinbry Zone (East String.). An attempt to additionally perforate the Glorieta Zone from 6077' to 6186' in the West String was unsuccessful during April, 1970 due to some junk at 6048'.

We plan to additionally perforate the Glorieta Zone in the East String. The Blinbry Zone, which is open in the East String, will be temporarily abandoned until such time that the Glorieta Zones could be commingled downhole.

We also plan to permanently abandon the Glorieta Zone in the West String and perforate the San Andres Zone from 4606' to 4728'. The State "BA" #2, a twin well on the same proration unit, is presently producing from the San Andres Zone. If the Well No. 9 comes in as a Top Allowable, the #2 well will be shut-in.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. L. Wade Title AREA SUPERINTENDENT Date MARCH 23, 1972

(This space for State Use)

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE MAR 27 1972

RECEIVED

MAR 2 1972

OIL CONSERVATION COMM.

HOUSTON, TEXAS

100-1-1001