This form is not to be used for reporting packer leakage tests in Northwest New Mexico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOOC Operator GETTY OIL COMPANY				Lease	Loabo				Vell	
									No. 9	
Location		Sec	T	wp		I	Rge		County	
of Well	B		36		<u>17-s</u>		34-2	<u></u>		LEB
				ype of			d of P r od		Medium	Choke Size
	Name of Rese	ervoir or Po	<u>ol (</u>	<u>Oil or</u>	Gas)	Flow,	Art Lift	(Tbg c	or Csg)	
Jpper								CASING		
Compl				OILM		PUMS				
ompl VACTION BLINEBRY			OIL		PUMP		CASING		• 🛪 an 14	
				FLO	W TEST	NO. 1				
Both zon	es shut-in at	t (hour, dat	e):	11:90	A.M	8-30-71	L		17	Lower
						A.M., 8-31-71			Upper	
Well ope	ned at (hour	, date):		77100	merie y	J = JX = 1.	.	0	мртесто	n Completio
Indicate	by (X) the	e zone produ	cing						XXXX	
Pressure	at beginning	g of test		••••			• • • • • • • • • •	· · · · · · <u>-</u>	90	775
										Sec. 1
Stabiliz	ed? (Yes or 1	No)	• • • • • • •	• • • • • •	• • • • • •	• • • • • • •	• • • • • • • • • •	•••••••	Ec	YES
	pressure dur:	•						5	19 0	775
Maximum	pressure aur:	ing test	• • • • • • •	••••			• • • • • • • • • • •			
Minimum	pressure dur:	ing test				•••••			40	750
<u>1,111,111,0011</u>	probotito dai.	116 00000000								
Pressure	at conclusion	on of test						••••••	40	750
								_		
Pressure	change duri	ng test (Max	imum mi	inus Mi	nimum)	• • • • • • •	••••	•••••• <u>•</u>	50	25
					。					DECREASE
was pres	sure change a	an increase	or a de	crease	: • • • • •	• • • • • • •	Total T	ime On	المتدلية والرائد المعود ولائم	
Wall ala	sed at (hour	(ata).		11.00	A.M	9-1-71			A HOTTES	
Oil Prod	notion			G	as Pro	duction				
During T	'est: <u>6</u>	bbls: Grav.	35.	7 : D	uring	Test	7	MCF	GOR	1,157
	·····			, · · ·	5			**** **************** *	-	· · · · · · · · · · · · · · · · · · ·
Re mar ks										

FLOW TEST NO). 2	Upper	Lowe r
Well opened at (hour, date): 11:00 A.M., 9	-2-71		
Indicate by (X) the zone producing		•	XXXXX
Pressure at beginning of test			690
Stabilized? (Yes or No)		YES	YES
Maximum pressure during test		. 305	690
Minimum pressure during test		. 300	75
Pressure at conclusion of test	· • • • • • • • • • • • • • • • • • • •	. 300	75
Pressure change during test (Maximum minus Minimum).		• <u> </u>	615
Was pressure change an increase or a decrease? Well closed at (hour, date) 11:00 A.H., 9-3-71	Total time on		DACKEASE
Oil Production During Test: <u>3</u> bbls; Grav. <u>35.9</u> ; During Test	tion		66 7
Remarks		<u></u>	
I hereby certify that the information herein contained knowledge.	ed is true and comple Operator GETTY OIL (est of my

	Operator GETTY OIL COMPANY
Approved SEF 3 3 1971 19	OBIGINAL SIGNED BY:
New Mexico Oil Conservation Commission	By C. L. Wade
By	Title AREA SUPERINTENDENT
Title THURSDA ISTRICT I	Date September 7, 1971

SOUTHEAST NEW MEXICO PACKER LEAKAGE INSTRUCTIONS

1. A packer leakage test shall be commenced on ...ch multiply complete: well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completions. Such test shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and where ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time the' com-munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage lest the operator shall dotify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall control shut-in until the well-head pressure in each has stabilized and for a commun of two hours to remain the head to remain the head to remain the head the stabilized hours.

4. For Flow Test No. 1, one zone of the dual completion shall be prostored at the normal rate of production while the other zone remains shut-in. But test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow yest need not continue for more than 24 hours.

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- Fire Lost Ion, thus he considered ex-tering Fire lest No. 1. Processor Enrice no for here fear to the exceptions serve the Here are not to construct serve andraza (a. 1996) - Angela Angela (a. 1997) 1977 - Angela Angela (a. 1997) 1977 - Angela Angela (a. 1997) 1977 - Angela Angela (a. 1997) R11 Press (Res. shradghout the entries master due to entries list resonance group with meet be unbroad with our society? arginning and once at the industry or got ... a tri unitariy Sura a sura ang € Sut unitariyatitat Ve

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