

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOCC

Operator GETTY OIL COMPANY			Lease STATE "IA"		Well No. 9	
Location of Well	Unit B	Sec 36	Twp 17-S	Rge 34-E	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	VACUUM GLORIETA		OIL M	PUMP	CASING	---
Lower Compl	VACUUM BLINEBRY		OIL	PUMP	CASING	---

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M., 8-30-71

Well opened at (hour, date):	Upper Completion	Lower Completion
11:00 A.M., 8-31-71		
Indicate by ( X ) the zone producing.....	XXXXX	
Pressure at beginning of test.....	590	775
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	590	775
Minimum pressure during test.....	40	750
Pressure at conclusion of test.....	40	750
Pressure change during test (Maximum minus Minimum).....	550	25
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE
Well closed at (hour, date):	Total Time On Production	
11:00 A.M., 9-1-71	24 HOURS	
Oil Production	Gas Production	
During Test: 6 bbls; Grav. 35.7	During Test 7 MCF; GOR	1,157
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
11:00 A.M., 9-2-71		
Indicate by ( X ) the zone producing.....		XXXXX
Pressure at beginning of test.....	305	690
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	305	690
Minimum pressure during test.....	300	75
Pressure at conclusion of test.....	300	75
Pressure change during test (Maximum minus Minimum).....	5	615
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE
Well closed at (hour, date):	Total time on Production	
11:00 A.M., 9-3-71	24 HOURS	
Oil Production	Gas Production	
During Test: 3 bbls; Grav. 35.9	During Test 2 MCF; GOR	667
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 13 1971  
New Mexico Oil Conservation Commission

Operator GETTY OIL COMPANY  
ORIGINAL SIGNED BY:  
By C. L. Wade

By  
Title SUPERVISOR DISTRICT I

Title AREA SUPERINTENDENT  
Date September 7, 1971

## SOUTHEAST NEW MEXICO PACKER LEAKAGE - INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiple completion well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

1. In the long term, the program will be able to help the community to become more self-reliant and to take more responsibility for its own development.

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RECEIVED

SEP 9 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.