

NEW MEXICO OIL CONSERVATION COMMISSION

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

Santa Fe, New Mexico

6-OCC

1-Houston

1-Midland

1-File

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

(Company or Operator)

GO State F

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Lease)

Well No. 9, in NW 1/4 of NE 1/4, of Sec. 36, T. 17 S, R. 34 E, NMPM.

Vacuum Blinebry Glorieta

Pool,

Lea

County.

Well is 660 feet from North line and 2310 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is B-1565

Drilling Commenced October 25, 1964 Drilling was Completed November 11, 1964

Name of Drilling Contractor Hondo Drilling Company

Address P. O. Box 116, Midland, Texas

Elevation above sea level at Top of Tubing Head 3995 The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 6017 to 6036 No. 4, from to
No. 2, from 6442 to 6784 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8		New	1537	Float	-	-	Surface
2-7/8	6.5	"	6791	"	-	6017.5-6036	Oil
2-7/8	6.5	"	6791	"	-	6449-6783.5	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	1537m	700	Pump		
8-3/4	2-7/8	6791				
	2-7/8	6791	1015	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Glorieta perfs. 6017.5-6036 with 250 gal NE LST 7 1/2% acid, 1000 gal. 15% NE LST acid, 2000 gals. NE LST acid with 16 ball sealers. Treated Blinebry perfs. 6645.5-6783.5 with 2000 gals. acid, 17,000 gals. oil, 8500# sand. Treated Blinebry perfs. 6449-6549 with 1000 gals. acid, 12,000 gals. oil, 6500# sand.

Result of Production Stimulation Glorieta - Pumped 30 BO, 13 BW in 24 hrs. Blinebry - pumped 87 BO, 168 BW in 24 hrs.

Depth Cleaned Out 6784

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6792 TD feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing Glorieta - 1-24-65
Blinebry - 1-3-65
OIL WELL: The production during the first 24 hours was Glorieta 43 barrels of liquid of which 70% was oil; Blinebry 255 barrels of liquid of which 34% was oil; Glorieta 30% was emulsion; Blinebry 66% water; and -% was sediment. A.P.I. Gravity Glorieta 36.7 Blinebry 37.4
GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.
Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy				T. Devonian			T. Ojo Alamo
T. Salt				T. Silurian			T. Kirtland-Fruitland
B. Salt				T. Montoya			T. Farmington
T. Yates	2780			T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen	3666			T. Ellenburger			T. Point Lookout
T. Grayburg				T. Gr. Wash			T. Mancos
T. San Andres	4330			T. Granite			T. Dakota
T. Glorieta	5864			T. Paddock	6004		T. Morrison
T. Drinkard				T. Yaso	6148		T. Penn
T. Tubbs				T. Blinebry	6304		T.
T. Abo				T.			T.
T. Penn				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	126	126	Surface				
126	1120	994	Redbed				
1120	1515	395	Redbed, anhy				
1515	1550	38	Anhy				
1550	1768	218	Redbed, salt				
1768	2960	1192	Salt, anhy				
2960	3082	122	Anhy				
3082	6792	3710	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By

C. L. WADE

1/28/65

Company or Operator Tidewater Oil Company

Address Box 249, Hobbs, New Mexico