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Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

4 - OCC 1 - File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the stock tanks. Gas mus		· be inported o	Hobbs, Maw Mexico						
	ARE HEREBY REQUESTIN				(Place)		A.C.		(Date)
ARE H	EREBY RE	QUESTI	NG AN ALLO	WABLE FOI	R A WELL	KNOWN	AS:	Mar	, We
dewater	011 00.		go state	/Tests	, Well	No	, in		4 1/4
(Company or Operator) , Sec			т 178	p 3h B	NMPM		Blinebry	•	Poo
Unit Lett	, 3€€ •••	**********	., 1	, K	, 141414 444	_		***************************************	41
Lea			County, Da	te Silvadad	10-25-6	A Date	Drilling Co	mpleted	11-11-04
	indicate lo		Elevation	HOOP DE		Cotal Depth_	0/92	PBT D	0104
			Top Oil/Gas	Pay 6449		Name of Prod	. Form. <u>E</u>	linebry	
	B .#9	A	PRODUCING IN	1ERVAL - 644 6743, 6	49, 6461, 737.5. 67	6468, 69 31, 6719	549, 6645 . 6783.5'	, 6640 ,	6612.5
E F	P G	Н		-					None
			Open Hole			_asing Shoe_	V()4	iucing_	44444
T	77	7	OIL WELL TES	<u>T</u> -					Choke
LK	K J	I	Natural Prod	. Test:	bbls.oil,	b	bls water in	hrs,	min. Size_
			Test After A	cid or Fractur	e Treatment	(after recov	ery of volum	e of oil eq	ual to volume of
M 1	N 0	P							Choke min. Size_2#
									Pump
			GAS WELL TES						
	& 2310']	<u>tel</u>	_ Natural Proc	l. Test:		MCF/Day; Hou	rs flowed	Choke	Size
ibing ,Cast	ing and Cemer	iting Reco	rd Method of Te	esting (pitot,	back pressur	e, etc.):			
Size	Feet	Saz	Test After /	Acid or Fractur	re Treatment:		MCF	/Day; Hours	flowed
			1	Method					
9-5/8	1537	700							
2-7/8	6791		Acid or Frac	ture Treatment	(Give amoun	ts of materi	als used, su	ch as acid,	water, oil, and
-1/0	0171			e below:			_		
2-7/8	6791	1015	Casing Press	Tubing Press. P	Date oil r	first new un to tanks_	Jan.	3, 1965	
		A - 23							
	y-Glorie less comp		•	ter Phill					
- Admin to select	700 0747	7 //	Gas Transpor	27 1.0 m	ested no	P 6616	51 to 67	83.51.=	th 2000 gal.
marks:	OOU GETOIL	A11	8500# 20-40	sand. Tr	eated per	1. 6hh9-	6549' w/	1000 gal	acid,
Ta ta	own Reve	6500± 2	0-40 sand.						

I hereb	y certify th	at the inf	ormation given	above is true	e and compl	ete to the be	st of my kno	owledge.	
proved				, 19	••••	LIGONAM	P. ULL GO	IDEAY	
F. 5. 55									
OI	L CONSE	VACION	COMMISSI	ON	Ву:		G., L., WA (Signatu	me.	
		7						uc)	
	•				TitleC	irse Rupi	P•	ding	well to:
						Box 2117	mander Pars		WCII W/-
itle					Name			·····	

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