€97 TO O. C. C.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-052			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1 oil — gas —	Mescalero Ridge Unit 35			
well X well other NAME OF OPERATOR ARCO CII and Gas Company	9. WELL NO. 5			
2. NAME OF OPERATOR ARCO OH and Gas Company Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Pearl Queen			
Pox 1710 Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	35-19S-34E			
below.) 1980' FNL & 1980' FWL, unit Ltr F AT SURFACE:	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	Lea N.M.			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3710 GF.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3710 (11.			
TEST WATER SHUT-OFF	KESEIVEDI			
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change Form 998)			
MULTIPLE COMPLETE LI	U. S. GEOLOGICAL SURVEY			
ABANDON*	HOBBS, NEW MEXICO			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*			
Perforate additional Queen zone w/l JSPF 47 11, 15, 5058'. Treated w/25 bbls NE wtr, 20 HCL w/200# CaCl, 2500 gals 15% NE-HCL, 750# bdrums Hib S-234 wtr, 55 gals 15% NE-HCL w/200 w/46 BFW. Return to production,	41, 43, 4938, 48, 71, 75, 99, 5004, bbls w/Hib S-234, 55 gals 15% NE-lock, 25 bbls NE wtr, 20 bbls w/1½			

below.) 1980' FNL & 1980' FWL, unit Ltr F					
below.) 1980' FNL & 1980 AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL:		Lea		N.M.	
AT TOTAL DEPTH:		14. API NO.			
16. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3710' GF.			
,,					
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:				·
TEST WATER SHUT-OFF		r	23 E	of the last	
FRACTURE TREAT		136	التاو	VBIII	
SHOOT OR ACIDIZE		D 77	*	رك ا	ır zone
REPAIR WELL PULL OR ALTER CASING		change	APN Form 9	ultiple completion o	,
MULTIPLE COMPLETE					
CHANGE ZONES				L SURVEY	
ABANDON*		HOB	BS, NEW	MEXICO	
(other) 17. DESCRIBE PROPOSED OR COMP					
Perforate additional 11, 15, 5058'. Treated HCL w/200# CaCl, 2500 g drums Hib S-234 wtr, 55 w/46 BFW. Return to pr	l w/25 bbls NE wtr, 20 gals 15% NE-HCL, 750# b gals 15% NE-HCL w/200	bbls w/Hib lock. 25 bb	S-234, 1s NE w	55 gais 13% tr, 20 b bls	$w/1\frac{1}{2}$
Subsurface Safety Valve: Manu. and Ty	ype		Se	t @	Ft.
18. I hereby certify that the foregoing					
18. Thereby certify that the foregoing	Diat Drla	Supt.	1/7/	' 80	
SIGNED THE	TITLE DISC. DIIg.	DATE			
	(This space for Federal or State of	office use)		ADDD	\\/rr
	TITLE	DATE _		APPRO	ノVEL
APPROVED BY	HILE	DATE	13	A PARTY	
CONDITIONS OF ALL THE STATE OF				JAN 1 1	1980
				021	
				J. T. J. C. T. C.	
	*See Instructions on Reverse	e Side	ં •ા _ં .ાન]A0	CTINGDISTRIC	I ENGINE

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OIL CONSERVATION DIV