Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088	30 - 025 - 21080  5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	STATE X FEE  6. State Oil & Gas Lease No. B-2498
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL X WELL OTHER	Vacuum Glorieta East Unit Tract 41
2 Name of Operator Phillips Petroleum Company	8. Well No. 2
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Prod name or Wildcat Vacuum Glorieta
4. Well Location  Unit Letter E : 2322 Feet From The North Line and 660 Feet From The Line	
Section 28 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ARANDONMENT	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING CASING TEST AND CEMENT JOB	
	Integrity Test
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
02-02-94 - RU DDU. COOH w/rods and pump. Install BOP. COOH w/tubing. 02-03-94 - Large hole in top of 8-5/8" casing. Cut 4-1/2" casing off above 8-5/8" csg. Weld patch to 4-1/2" csg. and repair 8-5/8" csg. Weld bell nipple to 4-1/2" casing and install wellhead. Install BOP. Test csg. annulus from 60' to surface with 500#. Held O.K. COOH w/pkr. 02-04-94 - GIH w/4-1/2" pkr. and prod. tbg. Set pkr. at 6056'. Run Casing Integrity test. Pressure csg. to 500#. Held O.K. COOH w/pkr. and tbg. GIH w/SN, 3 jts. 2-3/8" tbg., anchor and rest of tbg. Total tbg. 197 jts. SN set at 6154' and anchor set at 6061', ND BOP. GIH w/2"x1-1/2" x16' pump and rods. Hang well on. RD DDU.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Supv. Regulatory Affairs DATE 02-10-94  (915)	
TYPEOR PRINT NAME L. M. Sanders	(915) TELEPHONE NO. 368-1488
(This space for State Use) Orig. Signed by Paul Kautz Geologist	
APPROVED BY TITLE	DATE

