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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ). agy, Minerals and Natural Resources Departme

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							1	H1140.	_		
Phillips Petroleum Co	mpany						30-0	025-21080	)		
idress											
4001 Penbrook Street,	Odessa	a, Texa	as 79	9762							
leason(s) for Filing (Check proper box)					X Oth	я (Piease expl	lain)				
Jew Well		Change in	Transpo	rter of:	Ch	ange in	Lease Na	ame & Wei	ll Numb	er from	
Recompletion	Oil		Dry Gas	. 🗆			Well No				
Change in Operator	Casinghea	d Gas	Conden	mie 🗌			12-1-93				
change of operator give name		=				200210	<u> </u>				
id address of previous operator											
L DESCRIPTION OF WELL	AND I E.	ACE									
	AND LEA	Well No. Pool Name, Include			na Formation		Kind o	of Lease State Lease No.			
Lease Name Tract 41 Vacuum Glorieta East	1		Vacuum Glo					BANKAK OF X PAR		198	
	OHIL	02	vac	duli GI	or reca						
Location	22	22		N	orth	660	<b>)</b>		West		
Unit Letter	_ :		Feet Fr	om The	orth Lin	; and	Fe	et From The _		Line	
20	17 0		_	35-E		erro e	Lea			County	
Section 28 Townshi	ip 17-S		Range	33-5	, NI	мрм,	nec	<u> </u>		County	
		:			D. 7. G. 6						
II. DESIGNATION OF TRAN	ISPORTE			D NATU	KAL GAS		Lish samesa	copy of this for	is to be s	-mt)	
Name of Authorized Transporter of Oil	$\mathbf{X}$	or Conden	1531¢		1						
Texas-New Mexico Pipe		ompany						ton, Tex			
Name of Authorized Transporter of Casin	ghead Gas	$\mathbf{X}$	or Dry	Gas 🗔	1			copy of this fo			
GPM Gas Corporation								Odessa,	Texas	79762	
if well produces oil or liquids,	Unit Sec.		Twp. Rge.		Is gas actually connected?			When ?			
ive location of tanks.	N	27	17S	1 35E	Yes		NR.				
this production is commingled with that	from any oth	er lease or	pool, giv	e commingl	ing order num	er:					
V. COMPLETION DATA											
		Oil Well	1 (	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Ì	ĺ		1	1	1				
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
•		_									
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay		Tubing Deptl	Tubing Depth		
					-			.			
erforations					<u> </u>			Depth Casing	Shoe	******	
CITOS BLIOSES								'			
		O MAIN	CACD	NG AND	CEMENITI	NG PECO	RD	1			
TUBING, CASING AT					CENVIEW II	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				<del> </del>	DEP IN SE	<u> </u>	- 3	CHOICO OLIVIZITI		
	<del></del>				<del> </del> -			<del></del>			
								<del> </del>			
					ļ		<u>:</u> _			<del></del>	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE								
OIL WELL (Test must be after	recovery of 1	otal volume	of load	oil and must					or full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te	a			Producing M	ethod (Flow, p	oump, gas lift,	etc.)			
Length of Test	Tubing Pr	STURE			Casing Press	TLG .		Choke Size			
-											
Actual Prod. During Test	Oil - Bbls				Water - Bbis			Gas- MCF			
					4			<u> </u>			
GAS WELL					15			TA			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	mate/MMCF		Gravity of C	ongensale		
					<u> </u>			<b></b>			
Sesting Method (pitot, back pr.)	Tubing Pr	essure (Shu	nt-in)		Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	יא שדאר		PITAN	VCF	7						
				·CL		OIL CO	NSERV	<b>ATION</b>	DIVISK	NC	
I hereby certify that the rules and regularization have been complied with and	HALLONS OF THE	AMBRICO CO	neu apon. Asmon	e				LU D			
Division have been complied with and in true and complete to the best of my	, unac une mile Knowledoe :	number gr	TEL BOUY	•				all Control	はない		
To the aim somplese to the best of this	7-200				Date	Approve	ed		<del></del>		
14 //1	1011	1									
1 July 1	14/1	2			∥ By_	ORIGI	NAL SIGNE	E GY JERR	Y SEXTON	<u> </u>	
Signature		Dam-1 -	+	λ <del></del>	11	3 111 10/1		SUPERVIS			
	rvisor	KednT9	tory Title	ALIAIT	11						
Printed Name		(015)		1/00	Title	·					
11-23-93		<u>(915)</u>	700-	7 <del>4</del> 00	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.