STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT

OI MIND TOTAL				
	1940			
DISTRIBUTIO	·			
IANTA FE				
11.0				
U.S.B.S.		<u> </u>		
LAND UFFICE		l	_	
18445-00128	OIL			
	GAL	<u> </u>		
OFERATOR		X		
		I _	i i	ł

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATION TO TRANSPORT OIL AND NATURAL GAS

	<u> </u>			-
'era	C-1	04 10-1	-78	
	•••	,	-,0	

OFERAT-OR X	AUTHORIZATION TO TRANSP	OR I UIL AND NATUKA	"	·	
PROBATION OFFICE					
Phillips Oil Company		<u> </u>			
4001 Penbrook Street	, Odessa, Texas 79762	Other (Please e			
Keeson(s) for filing (Check proper bos)	Change in Transporter of:				
Recompletion	Cast Dry Con	• 🔲 Effec	tive 12/	01/83	•
Change in Ownership X	Desingheed Ges Conden	sate			
change of ownership give name nd address of previous owner	Phillips Petroleum Compa	ny. 4001 Penbrook	: Street.	Odessa, Texas	79762
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation I K	Ind of Lease		Leese No.
Santa Fe	105 Vacuum Glorieta		toto, Federal	or F ⊶ State	B-2498
Location					
Unit Letter E : 2322	2 Feet From The North Line	e and <u>660</u>	Feet From T	he <u>West</u>	
Line of Section 28 T. #	mahip 175 Range	35E , NMPM.	Lea		County
	ren or out ann Natural Ca	T	•		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA Condensate	Address (Give address to	which approve	ed copy of this form is to	be sens)
Tayas-New Mexico Pipe	Line Company	P. O. Box 2528. Address (Give address to	Hobbs, N	M. 88240	be sent)
Name of Authorized Transporter of Cas		4001 Penbrook St			762
Phillips Petroleum Com	Unit Sec. Twp. Rge.	is gas actually connected	7 When	•	
give location of tanks.	N 27 17S 35E	Yes		10/10/64	<u>·</u>
this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give comminging order n			I Ditt. Boots
Designate Type of Completio	on - (X)	New Well Workever	Deepen		v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay		Tubing Depth	
Perforations	<u> </u>			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		SACKS CEM	ENT
HOLE SIZE	CASING & 100 INC 1725				<u> </u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil s	ind must be equal to or e	seed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Teet	price or be for full 24 hours) Producing Method (Flow.	pump, gas life	i, etc.j	
	Tuhing Pressure	Casing Pressure		Choke Size .	
Length of Test	Tables France				
Actual Prod. During Test	Oil-Bale.	Water - Bhis.		Gas+MCF	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbie. Condensate/MMCF		Gravity of Condensate	
ACTUAL Prod. 1001-MC1/D					
Teeting Method (punt, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	LB)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CO	NSFRYAT	ION DIVISION L 6 1984	
the state of the state of the same of the	regulations of the Oli Conservation	ABBOOVED			19
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY EDDIE SEAY			
19044 18 first and combiets to me		TITLE OIL	S GAS	INSPECTOR	
•		This form is to	te filed in c	compliance with RULE	1104.
Blush		/11	eble for a newly drille	ed or deepen-	
(Signa	sivre)	I seem taken on the w	ell in accor	STUCE ATTU MORE !!!	•
Production Records Supervisor (Tule)		All sections of this form must be filled out completely for allo-			
December		1		. III, and VI for char er, or other such chang	e of condition
(1)-		Il Mett Deute of Dames.			

Warma C-104 must be filed for each pool in multip

(Date) -

RECEIVED

JAN 1 0 1984

HOBBS OFFICE