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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) ////A\$// ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the	stock tan	ks. Gas mus	t be reported on 13.02.	Hobbs,	New Mexico	Oct. 13	2 <b>, 1964</b>
					ce)	»	(Date)
E ARE HI	EREBY R	EQUESTI	NG AN ALLOWABLI	E FOR A WEI	LL KNOWN AS:		
(Com	pany or Op	erator)		Lease)			
		28	, T. 175 , R.	.35E, NMP	M., Vacuum G	Lorieta	Pool
Unit Lette			County. Date Spude	9-22-6	. Data Drilli:	ng Completed	10-6-64
			Flevation 3943	GL	Total Depth 6250	PBTD	<b>6</b> 1733
Please indicate location:			Top Oil/Gas Pav	40	Name of Frod. Form.	Glorieta	
D C	В	A	PRODUCTNY: INTERVAL -				
			6	5140 - 615	9		
E F	G	н	Perforations		Depth Casing Shoe	Depth	6162
x			Open Hole		Casing Shoa	Tubing_	0102
L F	J	Ī	OIL WELL TEST -	none prior	to acid treatmen	nt r in hrs,	Choke
					t (after recovery of v		
M N	0	P	load oil used): 312	bbls.oil,	4 bbls water in	24 hrs,	min. Size_24/64
			GAS WELL TEST -				
		r.W line	S Natural Prod. Test:		MCF/Day; Hours Flowe	dChoke	Size
r) Casi, ubing	ng and Cem	enting Reco	rd Method of Testing (p	oitot, back press	sure, etc.):		
Size	Feet	Sax	Test After Acid or F	Fracture Treatmen	nt:	_MCF/Day; Hours	flowed
8-5/8" 1700 640		Choke Size	_Method cf Testin	ng:			
4-1/2	6250	800	Acid or Fracture Tre	atment (Give amo	unts of materials used gallons 15% re	, such as acid, g <b>ular acid</b>	water, oil, and
			Casing Tub	ping 180 Dat	e first new run to tanks Oct	. 10, 1964	
			Oil Transporter Tex	kas-New Mexi	co Pipe Line Co	<u> </u>	
			Gas Transporter P				
emarks:			000 120.0pv			••••	
Cilidi &3							•••••
		•••••				•••••	
			ormation given above		plete to the best of my	y knowledge. Compan <b>y</b>	
pproved			, 19.			or Operator)	
OI	L CONSE	RVATIO	COMMISSION	Ву: Д.	Wylasosia (Sig	Prature)	
د خ	<b>フー</b> 、			Tielo	Office Manager		
y:					Send Communicate Phillips Petro	ions regarding	well to:
itle			••••••••••••	Name.	Box 2130 - He		
				Addre	S	7000 MON **	