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- 4. Acidize the Glorieta formation (6031'-6065') (34' OA 30 holes) down the 2" tubing with 5000 gals of 15%, non-emulsion, HCL acid containing 5 gals/1000 gals of Halliburton's CRA-22 (acid retarding agent) and 2 gals/1000 gals of Nalco's ASP-627 (acid friction reducer). Treat at 10-12 BPM. Estimated surface treating pressure-6000 psi. Bleed 20 RCNBS in evenly throughout treatment.
- 5. Shut the well in a minimum of 2 hours. Clean-out, swab and test as required.
- 6. Set the treating packer at approximately 5950' and the retrievable bridge plug at approximately 6025'.
- 7. Acidize the Glorieta perforations (6007'-6021') (14' OA 8 holes) down the 2" production tubing with 3000 gals of 15%, non-emulsion, HCL acid containing 5 gals/1000 gals of Halliburton's CRA-22 and 2 gals/1000 of Nalco's ASP-627. Inject the first 1000 gals of acid with a sufficient quantity of RCNBS to obtain a complete ball out. (Approximately 12 ball sealers will be required.) Release the balls and inject the remaining 2000 gals of acid. Treat at 10-12 BPM. Estimated surface treating pressure - 6000 psi.
- 8. Shut the well in a minimum of 2 hours. Clean-out, swab and test as required.
- 9. Pull the treating equipment.
- 10. Run the production equipment and return the well to production.