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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-1527
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Mobil Oil Corporation		8. Farm or Lease Name State K
Address of Operator P. O. Box 633, Midland, Texas 79701		9. Well No. 9
Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 2110 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vac-Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3973 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate and stimulate to increase production.

1. Move in a pulling unit, pull the production equipment, and clean the well out to PBTD of 6163'.
2. Spot 200 gals of 15%, non-emulsion, HCL acid in the bottom of the hole. Perforate the Glorieta formation as follows with 1 jet shot per plane:

6007'	6015'
6009'	6017'
6011'	6019'
6013'	6021'


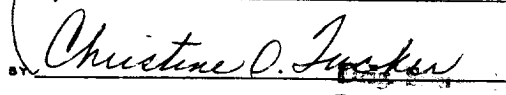

Total 14' OA - 8 holes.

Perforations selected from Welx Acoustic Velocity Log dated March 8, 1965.

3. Run the 2" production tubing, a treating packer, a holddown and a retrievable bridge plug. Set the packer at approximately 6025' and the bridge plug at approximately 6100'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Agent	DATE 3-25-76
PROVED BY 	TITLE	DATE 
CONDITIONS OF APPROVAL, IF ANY:		

4. Acidize the Glorieta formation (6031'-6065') (34' OA - 30 holes) down the 2" tubing with 5000 gals of 15%, non-emulsion, HCL acid containing 5 gals/1000 gals of Halliburton's CRA-22 (acid retarding agent) and 2 gals/1000 gals of Nalco's ASP-627 (acid friction reducer). Treat at 10-12 BPM. Estimated surface treating pressure- 6000 psi. Bleed 20 RCNBS in evenly throughout treatment.
5. Shut the well in a minimum of 2 hours. Clean-out, swab and test as required.
6. Set the treating packer at approximately 5950' and the retrievable bridge plug at approximately 6025'.
7. Acidize the Glorieta perforations (6007'-6021') (14' OA - 8 holes) down the 2" production tubing with 3000 gals of 15%, non-emulsion, HCL acid containing 5 gals/1000 gals of Halliburton's CRA-22 and 2 gals/1000 of Nalco's ASP-627. Inject the first 1000 gals of acid with a sufficient quantity of RCNBS to obtain a complete ball out. (Approximately 12 ball sealers will be required.) Release the balls and inject the remaining 2000 gals of acid. Treat at 10-12 BPM. Estimated surface treating pressure - 6000 psi.
8. Shut the well in a minimum of 2 hours. Clean-out, swab and test as required.
9. Pull the treating equipment.
10. Run the production equipment and return the well to production.