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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1527

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

1. Name of Operator: Mobil Oil Corporation

8. Farm or Lease Name: State K

2. Address of Operator: P. O. Box 633, Midland, Texas 79701

9. Well No.: 9

4. Location of Well: UNIT LETTER J, 1980 FEET FROM THE East LINE AND 2110 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat: Vac-Glorieta

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3973 GR

12. County: Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

7. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Perforate and stimulate to increase production.

1. Move in a pulling unit, pull the production equipment, and clean the well out to PBTD of 6163'.

2. Spot 200 gals of 15%, non-emulsion, HCL acid in the bottom of the hole. Perforate the Glorieta formation as follows with 1 jet shot per plane:

6007'	6015'
6009'	6017'
6011'	6019'
6013'	6021'

Total 14' OA - 8 holes.
Perforations selected from Welex Acoustic Velocity Log dated March 8, 1965.

3. Run the 2" production tubing, a treating packer, a holddown and a retrievable bridge plug. Set the packer at approximately 6025' and the bridge plug at approximately 6100'.

(OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Authorized Agent DATE 3-25-76

APPROVED BY Christine O. Tucker TITLE [ ] DATE [ ]

CONDITIONS OF APPROVAL, IF ANY:

4. Acidize the Glorieta formation (6031'-6065') (34' OA - 30 holes) down the 2" tubing with 5000 gals of 15%, non-emulsion, HCL acid containing 5 gals/1000 gals of Halliburton's CRA-22 (acid retarding agent) and 2 gals/1000 gals of Nalco's ASP-627 (acid friction reducer). Treat at 10-12 BPM. Estimated surface treating pressure-6000 psi. Bleed 20 RCNBS in evenly throughout treatment.

5. Shut the well in a minimum of 2 hours. Clean-out, swab and test as required.

6. Set the treating packer at approximately 5950' and the retrievable bridge plug at approximately 6025'.

7. Acidize the Glorieta perforations (6007'-6021') (14' OA - 8 holes) down the 2" production tubing with 3000 gals of 15%, non-emulsion, HCL acid containing 5 gals/1000 gals of Halliburton's CRA-22 and 2 gals/1000 of Nalco's ASP-627. Inject the first 1000 gals of acid with a sufficient quantity of RCNBS to obtain a complete ball out. (Approximately 12 ball sealers will be required.) Release the balls and inject the remaining 2000 gals of acid. Treat at 10-12 BPM. Estimated surface treating pressure - 6000 psi.

8. Shut the well in a minimum of 2 hours. Clean-out, swab and test as required.

9. Pull the treating equipment.

10. Run the production equipment and return the well to production.