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HOBBS OFFICE D. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 31 8 27 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527
7. Unit Agreement Name
8. Farm or Lease Name State "K"
9. Well No. 9
10. Field and Pool, or Wildcat Vac. Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 2110 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3973 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/9/68 6200 TD, 6163 PBTD.
MIRU DA&S Well Serv DD unit, pulled rods & pump, inst'l BOP, pulled 2-3/8 tbg. SD for nite.

STATE "K" #9, 6200 TD.

5/10 Ran Howco RTTS pkr on 2-3/8 tbg to 5800, would not set, pulled pkr, ran new RTTS pkr, set @ 5819, Howco attempted to sq Glorieta perfs 6007-47 w/ 200x Incor Neat cement, no squeeze, cement pumped in 1 BPM on vacuum, job compl @ 2:30 p.m. 5/9/68. SD for weather & nite. Prep to squeeze.

STATE "K" #9, 6200 TD.

5/11 Howco attempted to sq perfs w/250x Incor Neat cement, 1st 100x contained 1# flocele per sx, Max Press 3000#. Would not hold over displ 5 bbls, job compl @ 10:00 a.m. 5/10/68, WOC 6 hrs, Howco sq perfs w/150x Incor Neat cement, Max Press 5000#, rev out 10x, job compl @ 6:30 p.m. 5/10/68, pulled RTTS pkr to 5695, set pkr, press up to 2000#. SD for nite.

5/13 Pulled 2-3/8 tbg & RTTS pkr, ran 3-7/8 bit, csg scraper, 4 - 3-1/16 DC's on 2-3/8 tbg to 5300. SD for Sunday & rain. Prep to drill out cement.

STATE "K" #9, 6200 TD.

5/14 Ran bit to 5819, tag cement, RU M&B Fishing Tool reverse unit, drill cement from 5819 to 6055, ran bit 6070, circ hole clean, tested 4 1/2 csg 1750/ok, displ wtr w/ lease oil, BJ Serv spotted 1000 gals 15% NE acid from 6070 to 4600, pulled tbg, DC's, scraper & bit. SD for nite. Prep to perf.

STATE "K" #9, 6200 TD.

5/15 Wellex perf 4 1/2 csg in the Glorieta @ 6031; 33; 35; 37; 39; 41; 43; 45; 47; 51; 53; 55; 61; 63; 6065 w/ 2 JSPP, total of 30 holes, ran 2-3/8 tbg OE to 5954 w/ RTTS pkr set @ 5947, BJ Serv acidized perfs w/ 3000 gals 15% NE acid, using 46 RCN ball sealers, TTP 0-4400, rate 5.6 BPM, ISIP 1200, 4 min on vacuum, job compl @ 12:00 noon 5/14/68, sw 20 BLO + 31 BAW/6 1/2 hrs,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Authorized Agent

DATE 5-28-68

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: