NUMBER OF COP. .5 RECEIVED CISTRIBUTION BANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRONATION OFFICE OFFRATOR

Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (COM) ALLOWAPLE

New	Wel!
No.	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: D. W. St. 7lair (Company or Operator) E		3-8-65 (Date	land, Texas	Midl	man be reported of			·/ uic	- 1110
D. W. St. Clair Company or Operator) Clease	#4C)	(Date	`	,	STING AN ALLO	FOLFSTI	DEDV D	r ur	E A ()
Company or Operator Clear Sec	ATTAV L	eur 1/ M				•			
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Please indicate location: Please indicate location: Elevation 480.8 37.75 kB Total Depth 5150 PBTD 51	Ро	••••••••••••	MPM., Pearl Oueon	, R-34-E , NA	.25 ., T19-E	25	, Sec		E
Please indicate location: Elevation #805 3775 KR Total Depth 5150 FBTD 51 Top 011/Gs Pay 4308 Name of Frod. Form. Other Sance PRODUCING INTERVAL - Perforations 4003, 4010, 5119 Open Hole Casing Shoe 5145 Tucking Soll Well, TEST - Natural Frod. Test: bbls.oil, bbls water in hrs, soll oad oil ised): 65 bbls.oil, 20 bbls water in 24 hrs, 0 min. GAS WELL TEST - Natural Frod. Test: bbls.oil, 20 bbls water in 24 hrs, 0 min. GAS WELL TEST - Natural Frod. Test: NCF/Day; Hours flowed Choke Size Wellow Size Well of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Size Well of Testing: Acid or Fracture Treatment: Glive amounts of materials used, such as acid, water and press. 355 Press. Size Press. Size Date first new Press. Size Press. Size Press. Size Date first new Gas Transporter Tive Permian : 11 1/2 sancy for the Press. Size Casing Tucking Date first new Gas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Gas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; Hours flowed Cas Transporter Tive Permian : 12 press. MCF/Day; H							•	Lette	Umit
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Job separation sheet

OPERATOR: D. W. St. Clair

AEDRESS 1st Nat'l Bank Bldg.Midland.Tex.

LEASE: Superior Federal WELL NO.: 3 LOCATION: 2130' FN Line and

760' FW Line, Section 25, Township 19 South, Range 34 East, Lea County, N.M.

Pearl Queen Pool

RECORD OF INCLINATION

Depth	Angle Inclination (degrees)	Displacement	Accrued Displacement
230	0.25	1.0120	1.0120
1000	0.50	6 . 69 90	7.7110
1570	0.75	7.4670	15.1780
2539	1.25	21.2211	35.6991
3102	1.75	17.2278	53.6269
3545	2.25	17.4099	71.0368
396 0	2.00	14.4835	85.5203
4427	2.50	20.3612	105.8815
4597	2.75	3.1500	
4832	2.50	10.2460	114.0415
5046	2.00	7.4686	124.2875
5150	1.75	3.1324	131.7561 134.9385

I hereby certify that I have personal knowledge of the facts and data as set forth above and that such is true and correct to the best of my knowledge and belief.

Signature

CACTUS DRILLING COMPANY

Operator's Affidavit:

Before me the undersigned authority appeared George Van Husen known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for the operator of the well identified above and that to the best of his knowledge and belief such well was not deviated intentionally from the true vertical whatsoever.

(Signature and Title of Affiant)

Sworn and subscribed to in my presence this 8th day of March 1965.

Notary Public (Doris K. Bruce)
in and for Midland State of Texas.