NUMBER OF COP.				
DISTRIBUTION				
BANTA FF		T T T T T T T T T T T T T T T T T T T		
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U-5-6-5.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSPORTER	GAS	ļ		
PRORATION OFFI	E E			
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) UFFICE O. C. C. New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

able wil	ll be ass of com	igned eff pletion o	fective 7:00 or recomple	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar tio: The completion date shall be that date in the case of an oil well when new oil is deliv-
ered in	ito the s	tock tan	ks. Çan mus	t be reported on 15.025 psia at 60° Fahrenheit.  Wichita Falls, Texas 7/20/64  (Place) (Date)
WE AF	RE HEI	REBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
	r. QI.)	& Gas	Corporat	Ion Jestaco Ho MON Well No. 1 , in NE 14 NE 14,
	(Compa	any or Op	erator) 22	(Lease) , T. 19S , R. 35E , NMPM., Pear 1 Queen Pool
U=	M France.			
• · · · · · · · · · · · · · · · · · · ·	Lea			County. Date Spudded 6/15/64 Date Drilling Completed 7/4/64
	Please i	ndicate l	ocation:	Elevation 3751 1 GL Total Depth 5097 PBTD 5053
D	D C	В	A	Top Oil/Gas Pay 4930 Name of Prod. Form. Queen
		i	x	PRODUCING INTERVAL -
E	F	G	H	Perforations 4930: 4932: 4940: 4948; 4949; 4987; 5019; 5021; 5025  Depth Depth
				Open Hole Casing Shoe 5095 Tubing 4868
L	K	J	+ I	OIL WELL TEST - Choke
				Natural Prod. Test: 2 bbls.oil, 0 bbls water in 7 hrs, 0 min. Size Swab
M	N	1 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	"			load oil used): 63 bbls.oil, 5 bbls water in 24 hrs, 0 min. Size Pump
L	<u> </u>		<u> </u>	GAS WELL TEST -
				LnNatural Prod. Test: Nil MCF/Day; Hours flowed Choke Size
_	•		nting Recor	
Sia	<del></del>	Feet	Sax	Test After Acid or Fracture Treatment: Nil MCF/Day; Hours flowed
8	5/8	252	175	Choke Size Method of Testing:
	1/2	5095	250	Acid or Fracture Treatment (Give amounts of materials 460, #50,40 sand): 38,000 gal gelled sait water; 30,000 #20,40 sand
-	1/2	2032	250	
	į			Casing Tubing Date first new Press. Pump oil run to tanks 7/18/64
	_			Oil Transporter The Permean Corporation
				Gas Transporter NONE
Remark	ks :		••••	
			••••••	
11	hereby (	certify th	at the info	rmation given above is true and complete to the best of my knowledge.
Approv	ed		- July	20. 19 64 Tex-Star Oil & Gas Corporation (Company or Operator)
				McI
	OIL (	CONSE	CVATION	COMMISSION By: / J. Quill (Signature)
By:	<del></del>	************	************	TitleDistrict.Superintendent
Tial:				Send Communications regarding well to:
Title	**			Name 1985-5 tal 511 5 das Bldg. Wichita Fails, Tex
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