

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	

Operator
Fred G. Yates, Inc.

Address

Sunwest Centre, Suite 919, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Re-Entry **THIS WELL MUST NOT BE RE-ENTERED WITHOUT AN EXCEPTION TO R 4076 IS OBTAINED.**
3/10/85If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Reddy-Gulf State	1	Penrose <i>Penrose</i>	State, Federal or Fee State	LG-2417
Location				
Unit Letter	D	660 Feet From The North Line and 660 Feet From The West		
Line of Section	18	T. 19S	Range 35E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P. O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	18	19S	35E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X							
Date XXXX Re-Entered 11/30/84	Date Compl. Ready to Prod. 1/10/85	Total Depth 5506'	Original 10950'	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 3936.25' G.L.	Name of Producing Formation Penrose	Top Oil/Gas Pay 5043'	Re-entry cleanout	5466.5'				
Perforations 5187-93'; 5205-13'; 5292-98'; 5043-48'; 5082-84'; 5127-32'				Tubing Depth 5027'				
				Depth Casing Shoe 5506'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8", 24#	Top of 8 5/8" from previous @ 1270; left in place	
7 7/8"	4 1/2", 10.50#	5506'	265
	2 3/8", 4.7#	5027'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/10/85	Date of Test 1/20/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 99 BF	Oil - Bbls. 57	Water - Bbls. 42	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED 1985, 19BY Eddie W. Seay
Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

Engineer

(Title)

January 24, 1985

(Date)

RECEIVED

JAN 30 1985

U.S. DEPT.
HOMER OFFICE