STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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DISTRIBUTION		
SANTA PE		
FILE		
U.1.0.1.		
LAND OFFICE	1	
OPERATOR	T	

OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee 5. State Oil 6 Gas Lease No.
	LG-2417
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PERPORALS TO CRILL OR TO STEPTH OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IFORM C-1011 FER SUCH PROPOSALS.)	
OIL XI GAB OTHER.	7. Unit Agreement Name
2. Name of Operator	8. Furm or Lease Name
FRED G. YATES, INC.	Reddy-Gulf State
Address of Operator	#1
SUNWEST Centre, Suite 919, Roswell, N.M. 88201	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET	PROM
West LINE, SECTION 18 TOWNSHIP 198 NAMEE 35E	.м.рм.
	12. County
15. Elevation (Show whether DF, ET, GR, etc.) 3936.25 G.L.	Lea
Check Appropriate Box 10 indicate Nature of Notice, Report of	JENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
CONVENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Re-entry	X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include) SEE RULE 1703.	uding estimated date of starting any proposed
	·
12/12/84 Rig up Dresser & run CBL-GR-Correlation Collar Log. PBTD 5466.5	
12/13/84 Top of cmt @ 4600'. Pick up RBP and pkr. Single into hole to PBTD w/169	jts new 2-3/8", 4./#, J->> EUE8R tbg
Pull up RBP and set 5400'. Pull pkr to 5160'. 12/14/84 Ran pkr to 5237' and set. Displaced acid above pkr and acidized w/750 gal	s 15% HCL NEFE acid. triple inhibite
acid w/15 7/8" rubber ball sealers. Reset RBP @ 5160' & pkr @ 5199'. Aci	dized 2nd stage w/2250 gals same
15% HCL NEFE acid and 37 ball sealers. Swab to test.	
12/16/84 RU Dowell to frac lower 3 zones 5187-5298'. Frac'd w/20,000 gals YF4G-800	0 gals PAD w/39,000# 20-40 mesh Brad
sand.	
12/17/84 Perf upper 3 zones 5043-5132'. 12/18/84 Removed frac valve & install the hd & BOP. GIH w/pkr and RBP set @ 5156'.	Pull pkr to 5132! Acidiza w/1000
gal 15% NEFE acid to 4900'.	ruii pri to 3132 . Acidize w/ 1000
12/19/84 Frac upper 3 zones w/20,000 gal YF4G and 38,000# 20-40 mesh sand. Swabbed	to 1/3/85.
1/4/85 Moved RBP & pkr (5043-84') to isolate lower perfs.	
1/5-7/85 Swabbed to test	
1/8/85 Pulled pkr, ran tbg anchor and PSN. Landed @ 5,027'. Ran 204 sucker rods a	ınd BH pmp. Ran 2"X 1-1/2"X 16'pm
w/180 rods.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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alento My The Him First Engineer	DATE 1/14/85
ORIGINAL SIGNED BY JERRY SEXTON	JAN 1 6 1985
DISTRICT I SUPPLIANISOR	OAN I U 1000