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Change in Ownership			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Other (Please explain) TBPogres 136 East South Temple Dry Gas Casinghead Gas Condensate Notification of change of commany If change of ownership give name and address of previous owner \_\_\_\_ mame, effective June 1972 II. DESCRIPTION OF WELL AND LEASE States Smelting Refining and Mining Company
Lease Name 19 this No of Pollunia were stry formula of Bldg., 136 East Stath Temple Lease No. State, Federal or Fee Salt Lake City, Utah 84111 Location State B" E-7727 Feet From The Schart Bone Spring ᠆<sup>₣</sup>°₡₭₭₡₡₡₡<mark>₮</mark> E-7727 Range NMPM, County 660 West North 660 Name of Authorized Transporter of Oil ANSPORTER OF OIL AND NATURAL GAS Hieress (Give address to which approved gopy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 18 added CAXII y do Habe crettous to When exas 77001 Sec. Twp. P.ge. If The Bernian, Comporation Part None
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA 68 Well 95 Gas W35E Same Res'v. Diff. Res'v. New Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbla. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 14 1972 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my/knowledge and belief. Orig. Signed by BY loe D. Ramey Dist. I. Supr. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. <del>T.B.Garber</del> (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 7-19-72 Manager of Oil Operations

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

REPERMIN

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OIL COMSERVATION COMM. HOBBL, IL IA