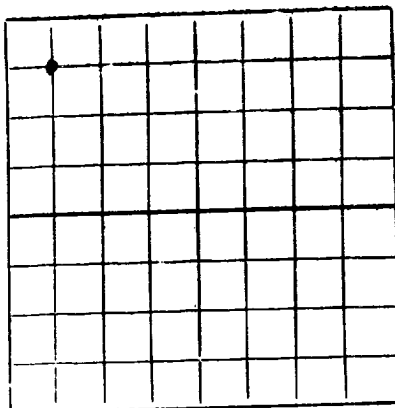


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE O.C.C.

APR 3 3 16 PM '64
WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Edwin Foster Blair State "B"
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 18, T. 19-S, R. 35-E, NMPM.
Unnamed Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line
of Section 18. If State Land the Oil and Gas Lease No. is E-7727

Drilling Commenced January 5, 1964 Drilling was Completed February 17, 1964

Name of Drilling Contractor Marcum Drilling Company

Address Post Office Box 5094, Midland, Texas

Elevation above sea level at Top of Tubing Head 3946' DF The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 10,236 to 10,252 No. 4, from to
No. 2, from 10,750 to 10,770 No. 5, from to
No. 3, from 10,786 to 10,804 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	398		None	None	Surface
8-5/8	24 & 32#	New	4022	Guide	None	None	Intermediate
4-1/2	11 & 13.5	New	10950	Guide	None	10,750-10,770 10,786-10,804 10,236-10,252	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	398	425	Pump & Plug		
11	8-5/8	4019	400	Pump & Plug		
7-7/8	4-1/2	10950	625	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perfs. 10,750-10,770 & 10,786-10,804' sand wtr. fraced perfs. w/37,000 gals. gelled
treated wtr. & 37,000# sand. Spearheaded frac w/1000 gals. acid.

Perfs. 10,236-10,252' Acidized w/6000 gals.

Result of Production Stimulation Perfs. 10,750-10,770', 10,786-10,804' flowed 15 bbls. oil
and 7 bbls. load wtr. in 18 hours.

Perfs. 10,236-252' swbd. 15 bbls. oil & 3 bbls. acid Depth Cleaned Out 10,893'
wtr. in 4 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,950 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 22, 1964
OIL WELL: The production during the first 24 hours was 29 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1873 (≠ 2073)	T. Devonian.	T. Ojo Alamo.	
T. Salt. 2190	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 3310 (≠ 636)	T. Montoya.	T. Farmington.	
T. Yates. 3486 (≠ 460)	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. 4730 (-784)	T. Ellenburger.	T. Point Lookout.	
T. Penrose. 4986 (-1040)	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Bone Spring 8070 (-4124)	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1873	1873	Sand & Shale				
1873	2190	317	Anhydrite				
2190	3310	1120	Salt				
3310	3486	176	Anhydrite				
3486	4730	1244	Sand, Shale, Anhy. & Dolo.				
4750	7280	1530	Dolomite w/d & shale				
7280	7415	135	Dolomite				
7415	8070	655	Shale w/dolo. stringers				
8070	8990	920	Lime w/shale stringers				
8990	9697	707	Dolomite, lime & shale				
9697	9840	143	Sand, shale & lime				
9840	10042	202	Lime & Shale				
10042	10235	193	Sand & shale				
10235	10253	18	Dolomite				
10253	10600	347	Shale w/lime stringers				
10600	10950	350	Lime, sand, shale & dolo.				
TD 10950							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Edwin Foster Blair
Name
Address P. O. Box 1877, Midland, Texas
Position or Title Agent
Date April 2, 1964