

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NME-8563

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Midway State
3. Address of Operator 1860 Lincoln St, Suite 1300, Denver, Co. 80295	9. Well No. 2
4. Location of Well UNIT LETTER 0 330 FEET FROM THE south LINE AND 1650 FEET FROM THE east LINE, SECTION 8 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3786 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned effective 1-22-82. Plugs were placed in the well as follows:

1. A CIBP was set in the 5-1/2" liner at 8510'. 10 sx of cmt were dumped on top of the plug from 8510'-8440'. Hole was displaced w/mud.
2. 100' cmt plug (35 sx) was set in the 5-1/2" from 5700' to 5600'.
3. 100' cmt plug was placed from 4290'-4190' across top of 5-1/2" liner at 4240'.
4. 100' cmt plug (35 sx) was placed in the 8-5/8" csg from 882' to 782'.
5. 8-5/8" csg was cut off and pulled from 700' and a 100' plug was placed from 750' to 650'.
6. 100' cmt plug was from 330' to 230' across bottom of 12-3/4" surface csg at 301'.
7. 10 sx of cmt were placed at the surface and a dry hole marker was installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Stewart</u>	TITLE <u>So. Div. Prod. Mgr.</u>	DATE <u>2-18-82</u>
APPROVED BY <u>Ronald M. [Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>SEP 20 1983</u>