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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

**New Well
Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 20, 1965
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Well No. 2-8 in SW 1/4 SE 1/4
(Company or Operator) (Lease)

O Sec. 8 T. 17S R. 37E NMPM Midway Abo Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

330' FSL, 1650' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
12-3/4	301	350
8-5/8	4354	350
5-1/2	Liner 4650	525

County. Date Spudded 12/18/64 Date Drilling Completed 1/13/65
Elevation 3786 Total Depth 8901 PBD 8871

Top Oil/Gas Pay 8728 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - (122.4 BOPD & 38.4 BWPD Rate)
Perforations 8703, 8736, 8746, 8755, 8761, 8770, 8778, 8799, 8815, 8826,
Open Hole --- Depth 8900 Depth 8683 8842
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 56.5 bbls. oil, 18.0* bbls water in 11 hrs, --- min. Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 56.5 bbls. oil, 18.0* bbls water in 11 hrs, --- min. Size ---
Choke

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals MCA, 13,500 gals, 15% NEA

Casing Tubing Date first new
Press. --- Press. --- oil run to tanks January 17, 1965

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Will be purchased by Skelly Oil Company

Remarks: * 11 hour swab test after recovering all load oil and acid water. Dumped annulus full of fresh water on formation when packer was released. Now swabbing 122.4 BOPD rate while waiting on pumping unit.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

CONSOLIDATED OIL & GAS, INC.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: Wayne Rogers (Signature)

Title Production Manager

Send Communications regarding well to:

Name Wayne Rogers

Address 4150 E. Mexico Ave., Denver 22, Col.