

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2083, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Primero Operating, Inc. P. O. Box 1433 Roswell, NM 88202-1433		OGRID Number 018100
Property Code 17582	Property Name Magnum State	API Number 30-025-21171
		Well No. 1

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	6	19S	35E		560	South	1880	East	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Quail Queen					Proposed Pool 2				

Work Type Code E	Well Type Code X O	Cable/Rotary R	Lease Type Code S	Gross Level Elevation 3919
Multiple X N	Proposed Depth 5600	Formation Penrose, Queen 7-Rivers	Contractor Paloma Blanca Well Service	Spud Date 9/29/95

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	13 3/8	48	401	.400	SURFACE
12 1/2"	8 5/8	24 & 32	3,988	1818	SURFACE
7 7/8"	5 1/2"	15.5 & 17	10,192	200 SX	9400*

*When this well was originally plugged the 5 1/2" csg was perforated at 5710' and 880 SX of cmt were squeezed. TOC is 2165 by temp survey.

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to Re-enter the ARCO Hondo "B" State #1 well which was plugged in 1988. We will drill out plugs at surface, 1980' and 3250'. We then propose to test the Penrose, Queen and 7 Rivers Formations through perforations. If commercial production is found we will install production equipment. If the well is dry we will plug and abandon following NMOC Rules and Regs.

Mud Program: Fresh Water

BOP: 3,000 lb rental.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Phelps White

Title: President

Date: 9/14/95

Phone: 505-622-1001

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: SEP 26 1995 Expiration Date:

Conditions of Approval:
Attached ☐