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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-88

1. TYPE OF WELL						2. Indicate Type of Lease State ☒ Free ☐	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						3. State and U.S. Lease No. V-3446	
2. Name of Operator Primero Operating, Inc.						7. Test Agreement Name	
3. Address of Operator P. O. Box 1433, Roswell, NM 88202-1433						8. Term of Lease Name Magnum State	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM						9. Well No. 1	
15. Date Spudded 9/27/95						10. Field and Pool, or Wildcat Quail, Queen <u>50950</u>	
16. Date T.D. Reached 9/28/95						11. County Lea	
17. Date Compl. (Ready to Prod.) P & A 11/7/95						12. Elevations (DF, RKB, RT, GR, etc.) 3919 GR	
18. Elevations (DF, RKB, RT, GR, etc.) 3919 GR						19. Elev. Casinghead 3920	
20. Total Depth 5634'		21. Plug Back T.D. Surface		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 5634	
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run PND, CBL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	401		400 SX	0		
8 5/8	24 & 32	3988	12 1/4	1818 SX	0		
5 1/2	15.5 & 17	10,192	7 7/8	1000 SX	0		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) SEE ATTACHMENT				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <u>Dry Hole</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments PND & CBL Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>		TITLE <u>President</u>			DATE <u>11/9/95</u>		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or decommissioned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling fluid stem tests. All depths reported shall be measured dry (in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

NEW MEXICO

T. Anhy	1853	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2108	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
U. Salt	3278	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3380	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3560	T. Devonian	T. Menefee	T. Madison
T. Queen	4639	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	5109	T. Monloya	T. Mancos	T. McCracken
T. San Andres	5109	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	f.ect. _____
No. 2, from _____	to _____	f.ect. _____
No. 3, from _____	to _____	f.ect. _____
No. 4, from _____	to _____	f.ect. _____

FORMATION RECORD (Attach additional sheets if necessary)

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