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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2729	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Hondo Oil & Gas Company	8. Farm or Lease Name Hondo B State	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1	
4. Location of Well UNIT LETTER 0 560 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Scharb-Bone Springs	
15. Elevation (Show whether DF, RT, GR, etc.) 3919' DF	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work was performed in the following manner. 3/4/74 - POH w/tbg & completion assembly. Perf w/l JS each interval 9561, 63, 65, 67, 69, 71, 73 & 9575' = 8 holes. WIH w/RBP & full bore pkr on 311 jts tbg & set @ 9635' & pkr @ 9494'. Acidized perfs 9561-9575' w/500 gals mud acid & 2000 gals 15% LSTNE & 12 ball sealers. MTP 5000#, Min 2300#, AIR 1.2 BPM. Inj rate after form broke 4.2 BPM. ISIP 0#, on vac. In 17 hrs swbd & flwd 186 BO & 94 BLW. 3/18/74 - In 24 hrs flwd 213 BO & 0 BW. thru upper Bone Springs perfs 9561-9575'. Well returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Benward TITLE Dist. Drlg. Supv. DATE 3/26/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: