

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-2729

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company	8. Farm or Lease Name Hondo B State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0, 560 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3919' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to mill out Model D pkr @ 9980', return Bone Springs perfs 10,109-10,149' to production in the following manner:

1. Rig up, install BOP & POH w/tbg & pkr @ 9494'. Tag possible RBP @ 9635' or Model D pkr @ 9980'. POH w/tbg.
2. RIH w/pkr & tbg, set pkr @ 9250' & establish injection rate. Pump 800 gals Temblok, flush w/ 2% KCL & shut in 4 hours. POH w/tbg.
3. Retrieve BP if one found. RIH w/mill & rec pkr @ 9980'.
4. RIH w/pkr & acidize perfs 10,109-149' w/6000 gals 15% NEFE using blocking material in 500 gals gelled brine. Swab back. POH w/pkr.
5. Set RBP @ 9625' & pkr above 9561'. Acidize perfs 9561-75' w/2500 gals 15% NEFE, swab back.
6. Retrieve BP & pkr.
7. RIH w/compl assy to 10,100' & return to production in Bone Springs perfs 10,109-149' & 9561-9575'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert P. Lawrence TITLE Drlg Engr. DATE 10/31/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE NOV 3 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 2 1983

O.C.D.
HOBBES OFFICE