

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

APR 20 7 45 AM '64

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Honde Oil & Gas Company

Honde State AREA 640 ACRES
LOCATE WELL CORRECTLY.

(Company or Operator) (Lease)
Well No. 1 in SW SE 6 19-S 35-E, T. 19-S, R. 35-E, NMPM.
Scharb Pool, Lea County.
Well is 560 feet from South line and 1880 feet from East line
of Section 6. If State Land the Oil and Gas Lease No. is K-2729
Drilling Commenced March 7, 1964 Drilling was Completed April 8, 1964
Name of Drilling Contractor Lee Drilling Company of Tulsa, Oklahoma, Inc.
Address 1007 Philtower Building, Tulsa, Oklahoma
Drerrick Floor 3919'
Elevation above sea level at Top of Tubing Head 3919' The information given is to be kept confidential until
Not Confidential, 1964

OIL SANDS OR ZONES

No. 1, from 10107 to 10149 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	401.52	Guide			Surface
8-5/8	24# & 32#	New	3987.90	Guide			Intermediate
5-1/2	15.5 & 17#	New	10192.22	Float		10109-149 (Schl.)	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	418.37	400	Pump & Plug		
12-1/4 & 11	8-5/8	4004.70	1818	Pump & Plug		
7-7/8	5-1/2	10207.00	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Bone Springs perforations 10109-149 w/500 gallons 15% mud acid & 1000 gallons
15% LSTNE acid.

Result of Production Stimulation On 24 hr test well flowed 286 BO, 1/10% BS, no water, on
16/64" chk. FTP=340#.

10163'
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10207 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 12, 1964

OIL WELL: The production during the first 24 hours was 286 barrels of liquid of which 99.9% was oil; 0% was emulsion; 0% water; and 1/10 of 1% was sediment. A.P.I. Gravity 38°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1853
T. Salt 2108
B. Salt 3278
T. Yates 3380
T. 7 Rivers 3560
T. Queen 4639
T. Grayburg
T. San Andres 5109
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Mountain 6028
T. Bone Springs 7750
T. Bone Springs Pay 10107
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1853	1853	Red Beds				
1853	2108	255	Anhydrite				
2108	3278	1170	Salt				
3278	3380	102	Anhydrite & dolomite				
3380	3560	180	Sands & dolomite				
3560	4639	1079	Dolomite & sands				
4639	6028	1389	Sands & dolomite				
6028	7750	1722	Sands & dolomite				
7750	10107	2357	Limestones, sands, shales				
10107	10156	49	Dolomite				
10156	10207	51	Sands & shales				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hondo Oil & Gas Company Address P. O. Box 1978 (Date) April 14, 1964
Name Position or Title District Drilling Supervisor