NEW MEXICO OIL CONSERVATION COMMISSION FILE CO.C. C. Seates Fe, New Mexico WELL RECORD Mail to District Office, Cil Conservations Commission, to which Form Cilil was sent not with the commission of well follow instructions in Ruler and Requisions of the Commission Schools in QUINTUTLACATE II State I and which it do byte of the Commission Schools in QUINTUTLACATE II State I and what it do byte of the Commission Schools in QUINTUTLACATE II State I and what it do byte of the Commission Schools in QUINTUTLACATE II State I and what it do byte of the Commission Schools in QUINTUTLACATE II State I and what it do byte of the Commission Schools in Quintutlation of the Commission Schools in Quintutlation of the Commission of the Commission of the Commission Schools II State I and the Oil and Guy Lear No. is Lear I should be a state I should be should	D18T		UEA W	EXICO OIL C	MADER ANTIOI	,			
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

B. Salt. 3278 T. Montoya T. Farmington T. Yates. 3380 T. Simpson T. Pictured Cliffs. T. Yates. 3380 T. McKee T. Menefee T. Queen. 4639 T. Ellenburger T. Point Lookout T. Garyburg T. Gr. Wash T. Mancos T. San Andres. 5109 T. Granite T. Dakota T. Gorieta T. Delaware Mountain 6028 T. Morrison T. Gorieta T. Delaware Mountain 6028 T. Morrison T. Tubbs T. Bone Springs Fay 10107 T. T. T. Abo T. T. T. T. Abo T. T. T. T. Penn T. T. T. T. Miss T. T. T. T. Miss T. T. T. T. Miss T. T. T. T. Thickness in Feet Formation From To Thickness in Feet T. Thickness T. T. T. Thickness T. T. T. Thickness T. T. T.	Rotary t	tools were	used from	0	.feet	to 10207	feet. a	nd from		feet to		f
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Cas Well: The production during the first 24 hours was M.C.F. plus Barrels of liquid Hydrocarbon. Shut in Pressur. Ibs.									·-, ·	,	was seul	ment. A.I.I
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

1 here	by swear	or affirm	that th	he information	given herew	th is	a complete	and corr	ect record	d of	the w	ell and	all work	done	on it s	so far
as can be d	etermine	d from a	/ailable	records.												

	April 14, 1964
Company or Operator. Hende Oil & Gas Company	Address. P. O. Box 1978
Name // /	District Drilling Supervisor Position or Title