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NEW MEXICO OIL CONSERVATION CHMMISSION TO THE FORM C-103

TRANSPORTER PRORATION OFFI	as										
OPERATOR		(Submit to	appropriate L	District	Office	as per Comm	nissio	on Kule II	vo)		
lame of Comp				Addres	-	40 00 1	D - e	.11 W	, M.	-100	
	do Oil & Gas		No. IIInie	I ottor	U. Bo	x 1978, I Township	KOSW	BLL, NEW	nge	X160	
.ease		Well	l l	netter O	6	B .	9-6	"		35-E	
nate Work Per	do State "B" formed o 3/17/64	Pool Scharb		<u> </u>		County	Lee				
2/1/04 0	0)/11/54		EPORT OF: (Check of	appropria	te block)		· · · · · · · · · · · · · · · · · · ·			
Beginnin	g Drilling Operation		Test and Cem			Other (E:	cplain):			
Plugging		Remedial Work									
etailed accor	unt of work done, na	ture and quantity of m	aterials used,	and resu	ults obta	ined.					
Moved in and rigged up Rotary Tools. Spunded well at 3:00 PM 3/7/64. Drilled 17-1/2" hole to 426' RKB. Ran 13 jts of 13-3/8" OD 8R 48# H-40 ST&C casing w/float collar and guide shoe = 401.52'. Set at 418.37' RKB. Cemented w/400 sx Incor Neat + 2% Ca Cl. Plug down at 5:15 AM 3/8/64. Cement circulated. WOG 23-1/2 hrs. Tested 13-3/8" casing to 1000# for 30 min. OK and job complete at 5:15 3/9/64. Drilled 12-1/4" hole to 1864'. Reduced hole size to 11" and drilled to 4005'. Ran 124 jts 8-5/8" OD 8R Combination casing, guide shoe and float collar = 3987.90'. Set at 4004.70' RKB. Cemented w/1568 sx 1:1 Incor Diamix + 8% gel & 2% Ca Cl. Tailed in w/250 sx Incor Neat + 2% Ca Cl. Plug down at 11:57 PM 3/15/64. Trace of cement circulated. WOG 34 hrs. Tested 8-5/8" casing to 1200# for 30 min. OK & job complete at 11:00 AM 3/17/64. Resumed drilling - 7-7/8" hole.											
Witnessed by Position			3.0	Company Engineer Hondo Oil & Gas Co.							
T.	E. Sheets		Drilling					011 &	Gas	00.	
		FILL IN BELOW	ORIGINAL			EFORIS OF					
D F Elev.	TD		PBTD			Producing	Interv	al	Com	pletion Date	
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Tubing Diame	eter	Tubing Depth		Oil String Diame		er		Oil String Depth		l	
Perforated Int	erval(s)	· · · · · · · · · · · · · · · · · · ·		,,,,,,,							
Open Hole Interval					Producing Formation(s)						
			RESULTS O	F WORI	KOVER						
Test	Date of Test	Oil Production BPD	Gas Produc			Production Cul		GOR ubic feet/Bbl		Gas Well Potential	
Before Workover											
After Workover											
	OIL CONSERVA	TION COMMISSION				fy that the in my knowled		tion given a	ibove	e is true and complete	
Approved by	roved by				Name O.D. Snotifice						
Title	STATE OF THE PARTY		Position District Drilling Supervisor								
Date		*	Company								
					HODOO	ULL & GA	منيه	MDANY			