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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>7-1111</i>
7. Unit Agreement Name Mescalero Unit
8. Farm or Lease Name <i>7-1111</i>
9. Well No. 4
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling
2. Name of Operator Tom Brown Drilling Company, Inc.
3. Address of Operator %Albritton & Meyer, Box 524, Midland, Texas
4. Location of Well UNIT LETTER P 330 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 19-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3732.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:00 Noon February 22, 1965.
Ran 12 jts. 13 3/8" 48#, H-40 new casing and set at 400 feet.
Cemented with 235 sacks regular with 6% gel and 150 sacks regular neat cement with 2% CaCl. 2-22-65.

WOC 12 hours, test casing to 600 psi for 30 minutes. Held pressure. 2-23-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Agent** DATE **March 1, 1965**

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: