NUMBER OF CO	PIES LECEIVED											
	DISTRIBUTION					-						
FILE				EW MEXIC	EW MEXICO OIL CONSERVATION COMMISSION							-103
U.S.G.S.										(Rev 3-		
TRANSPORTER		MISCEL	MISCELLANEOUS REPORTS ON WELLS									
PRORATION OF	FICE		(Subm	it to appropr	iate Distri	ct Office	as per Cón	nmissic	on Rule I	106)		
Name of Com	Dany				Addre							
		s Gar	Producing				Box 24	198	Abile	me	Tovar	
Lease				Well No.		Section	n Township			Range	1 6769	
W. Lovi				1-12	A	12	<u> </u>	7 - s		35	-8	
Date Work Pe			Pool				County					
See Be	LOW			A REPORT	0E. (Ci			<u>ea</u>			·	
🕱 Beginni	ne Drilling	Operatio		sing Test and				Ruslet 1				
		- peratio			. Cement 10		Other (1	uxpiain,				
🔲 Pluggin				medial Work								
Detailed acco	ount of work	done, n	ature and quantity	of materials u	ised, and re	sults obta	uined.					
1. V 2. D	olume Dowell	of ce Class	TH OPTION ment slurr "A" Cemen temperatur	y - 385 t w/ 2%	cubic CaCl.	feet.						
4. 2 5. 2	stimat stimat	ed mi e of	cement str	ation to ength at	emperat t time	ure - of te	sting -	- 102 ment	0# pe : test	ir so : -]	ı inch. 12 hour	8.
4. 2 5. 2 6. A	istimat istimat ictual	ed mi e of	nimum form cement str	ength at place pr Position	emperat t time rior to	ure - of te star	sting - ting ce	ment	test	1	12 hour	' 8 .
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