

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM E-8563

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
2. Name of Operator		
Consolidated Oil & Gas, Inc.		
3. Address of Operator		
1860 Lincoln Street, Suite 1300, Denver, Colorado 80295		
4. Location of Well		
UNIT LETTER	N	330 FEET FROM THE South LINE AND 2310 FEET FROM
THE West	LINE, SECTION 8	TOWNSHIP 17S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Midway State
9. Well No.
3
10. Field and Pool, or Wildcat
Midway Abo
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3785' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. We propose to plug and abandon this well as follows:

1. A CIBP will be set in the 5-1/2" liner @ 8675', 50' above perforations. (Abo) 8725'-8797', 35' cement will be placed on top of plug. The hole will be displaced w/mud.
2. A 100' cement plug will be set in the 5-1/2" liner at 5700'.
3. A 100' cement plug will be set from 4331'-4231' which is 50' below and 50' above the top of the 5-1/2" liner at 4281'.
4. An attempt will be made to pull the 8-5/8" intermediate casing. At any point where casing is pulled, a 100' plug will be set with 50' in and 50' out of the stub. Plug will be tagged.
5. Should the salt section be exposed, an additional plug will be made across salt section.
6. A 100' plug will be set 50' below and 50' into 12-3/4" surface casing at 296'.
7. A 10 sx plug will be set at the surface and a dry hole marker will be installed.
8. Surface production equipment will be removed and the location will be cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Stewart Jr TITLE So. Division Prod. Manager DATE 8-20-81

APPROVED BY

TITLE

DATE